

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**RECEIVED**  
 MAR 22 2016

WELL API NO. 30-025-03321
5. Indicate Type of Lease <b>Federal</b> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Pearl Queen Unit
8. Well Number 16
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Bureau of Land Management formerly Xeric Oil & Gas Corp

3. Address of Operator Plugged by NMOCD  
1625 N. French Drive Hobbs, NM 88240

4. Well Location  
 Unit Letter O : 660 feet from the South line and 1980 feet from the East line  
 Section 4 Township 20S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		REMI COM CASI OTHER: <input type="checkbox"/>	<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ ENVIRO _____ CHG LOC _____ INT TO P&A <u>RM</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

**See Attached**  
**Conditions of Approval**  
*LPC-TIMING*

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 3/22/2016

Type or print name Mark Whitaker E-mail address: Marka.Whitaker@state.nm.us PHONE: \_\_\_\_\_  
 For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 3/22/2016  
 Conditions of Approval (if any):

MAR 24 2016

Xeric Oil & Gas Corp  
South Pearl Queen Unit No. 16  
30-025-03321  
UL – O, Sec. 4, T20S, R35E

8 5/8" @ 323' w/ 150 sx cmt

5 1/2" 14# @ 5019' w/ 200 sx at shoe and 100 sx at 2006'.

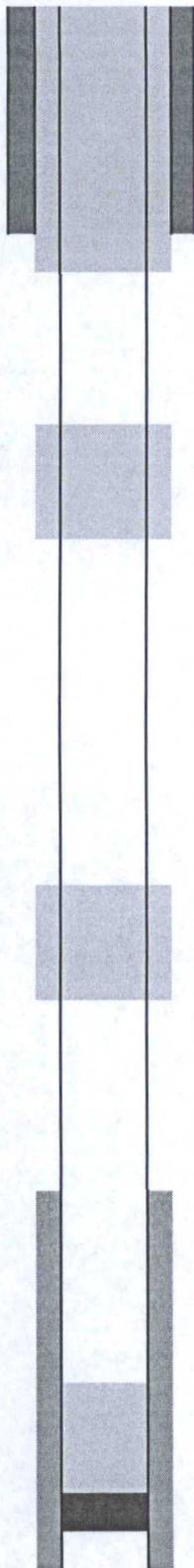
TOC unknown                      Perf @ 4860' – 4969'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 4800'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi. Spot 25 sx cement on CIBP. WOC and tag.
3. Perforate at 3500'. Squeeze w/ 25 sx. WOC and tag.
4. Spot 25 sx at 2056'. WOC & tag.
5. Perforate at 373'. Pump sufficient cement to circulate to surface inside/outside 5 1/2" casing.
6. Cut off wellhead 3 feet below ground level.
7. Verify cement to surface on all strings.
8. Install P&A marker 3' below grade level and cut off anchors. Cutoff will be GPS'd, and photos will be taken prior to and after welding on plate. (OCD should be notified 24 hrs prior to cutoff so it can be witnessed.)

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

BLM formerly Xeric Oil Gas Corp  
SOUTH PEARL QUEEN UNIT # 16

PROPOSED



8 5/8" @ 323' w/ 150 sx. Circ.

Shoe Plug

Top Salt  
Possible DV tool at 2006'.

Base Salt

TOC -Unknown

Perfs 4860' - 4969'

CIBP @ 4900'

5 1/2 " 14# @ 5019' w/ 200 sx at shoe and 100 sx at 2006'

CUT OFF WELLHEAD 3 FEET BELOW GROUND LEVEL  
TAKE PHOTO OF CUTOFF, GPS, AND INSTALL  
BELOW GRADE MARKER, TAKE PHOTO OF COMPLETED  
MARKER

PERF @ 373'. CIRCULATE CEMENT TO SURFACE  
INSIDE / OUTSIDE 5 1/2" CASING

SPOT 25 SX CMT AT 2056'. WOC AND TAG.

PERF AT 3500". SQZ W/ 25 SX. WOC AND TAG.

PRESSURE TEST CASING  
CIRCULATE MUD LADEN FLUID

SET CIBP AT 4800'. CAP WITH 25 SX

## CONDITIONS OF APPROVAL

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1 through June 15 annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.