

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

RECEIVED
 MAR 22 2016

WELL API NO. 30-025-07061
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brown 51
8. Well Number 1
9. OGRID Number 269864
10. Pool name or Wildcat Sawyer; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Bureau of Land Management formerly Canyon E&P Company

3. Address of Operator Plugged by NMOCD
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter D : 660 feet from the North line and 585 feet from the West line
Section 19 Township 9S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>E-PERMITTING <SWD INJECTION></p> <p>CONVERSION _____ RBDMS _____</p> <p>RETURN TO _____ TA _____</p> <p>CSNG _____ ENVIRO _____ CHG LOC _____</p> <p>INT TO P&A NR _____ P&A R _____</p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Conditions of Approval
 LPC - TIMING

SEE ATTACHED PROCEDURE AND SCHEMATIC
The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 3/22/2016

Type or print name Mark Whitaker E-mail address: Marka.Whitaker@state.nm.us PHONE: _____

For State Use Only
 APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 3/22/2016
 Conditions of Approval (if any): _____

MAR 24 2016

Canyon E&P Company

Brown 51 No. 1

30-025-07061

UL – D, Sec. 19, T9S, R38E

13 3/8" @ 323' w/ 275 sx cmt, circ

7" 24 # 1200' to 4925' w/ 300 sx. TOC unknown

4 1/2" 9.5# @ 4969' w/ 110 sx cmt, TOC 4500' TS

Perfs 4809' – 4947' OH 4969' – 5002'

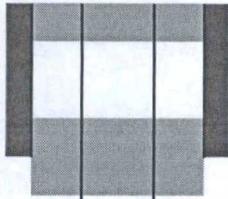
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 4750'. Circulate hole w/ mud laden fluid. Spot 25 sx cement on CIBP. WOC and tag. Pressure test casing to 500 psi.
3. Perforate at 3000'. Squeeze w/ 30 sx. WOC and tag.
4. Perforate at 2300'. Squeeze w/ 30 sx. WOC and tag.
5. Perforate at 1250'. Squeeze w/80 sx. WOC & tag.
6. Perforate at 373'. Squeeze w/ 80 sx. WOC & tag.
7. Perforate at 60'. Pump sufficient cement to circulate to surface inside/outside 4 1/2" casing.
8. Cut off wellhead 4 feet below ground level and verify cement to surface all strings.
9. Install P&A marker. Cutoff will be GPS'd, and photos taken prior to and after welding on plate. (OCD should be notified 24 hrs prior to cutoff so it can be witnessed.)

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

PROPOSED

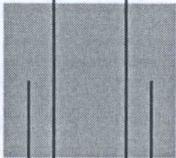
**'CANYON E1 COMPANY
BROWN 51 WELL NO. 1**

CUT OFF WELLHEAD 4' BELOW GRADE AND INSTALL MARKER.
WELL IN LESSOR PRAIRIE CHICKEN AREA.
PERF AT 60'. CIRCULATE CMT TO SURFACE



13 3/8" 36 # csg at 323' w/ 275 sx., Circulated

PERF AT 325'. SQZ W/ 80 SX. WOC AND TAG



7" 24 # csg 1200' - 4926' w/ 300 sx , TOC Unknown

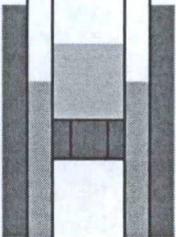
PERF AT 1250'. SQZ W/ 80 SX CMT. WOC AND TAG



PERF AT 2300'. SQZ W/ 30 SX CMT. WOC AND TAG



PERF AT 3000'. SQZ W/ 30 SX CMT. WOC AND TAG



CAP WITH 25 SX, WOC & TAG
SET CIBP @ 4750', CIRC MUD, & TEST CSG

Perf 4809' - 4969' OH 4969' - 5002'
4 1/2" 9.5 # csg at 4969' w/ 110 sx , TOC by TS at 4500'.

TD 5002'

CONDITIONS OF APPROVAL

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1 through June 15 annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.