

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-22797

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Blinebry-Drinkard

8. Well Number H-35

9. OGRID Number

10. Pool name or Wildcat
San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Rice Operating Company

3. Address of Operator
122 W. Taylor, Hobbs NM

4. Well Location

Unit Letter H : 1872 feet from the North line and 233 feet from the East line
Section 35 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3293'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

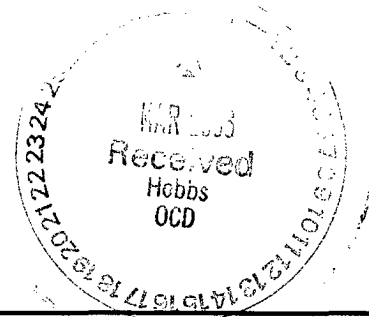
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perforate production casing and circulate cement to surface. Run packer and tubing. Test backside to 500psi and return to injection on 3-16-06

See attached report for details.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Operation Manager DATE 3-22-06

Type or print name Scott Curtis

E-mail address:

Telephone No. 393-9174

For State Use Only

APPROVED BY: [Signature] TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 30 2006

Conditions of Approval (if any):

Morning Report B-D SWD Well H-35
Workover started February 22, 2006

- Feb22 Test anchors. MIRU. Set pipe racks and cat walk. Rack & tally workstring.
- Feb 23 Flowback 520 bbl water @ 3.5 bpm. Monitors indicated high H₂s content. Shut down & wait on fresh air equipment. Could not control tubing Flowback. Rig up wire line & set CIBP in LokSet packer @ 3905' & stopped backflow. ND wellhead, NU BOP. Released LokSet & started getting backflow from backside with 10 to 20 ppm H₂s. Packer did not fully release due to the pressure below packer & reset several times while pulling out of hole. Packer fully released w/64 stands out & backflow increased to +-3.5 bpm. Flowback into vacuum trucks & cellar while coming out of hole. Fresh air operator monitored H₂s from rig floor at all times. POOH w/LokSet & shut in blind rams. SION
- Feb 24 Rig up Black Warrior Wireline. GIH w/7" WRBP set @ 3865'. Ran CBL from 3820' to 1900'. Estimated top of cement @ 2862'. From 2250' to 2862' indicated some obstruction. Shot 4 holes @ 2250'. Pressure on casing went to 950 psi. Did not get communication with surface casing.
- Feb 27 Rig up vacuum truck & flowback 180 bbls produced water. Starting pressure, 950 psi. Flowback 130 bbl and pressure dropped to 50 psi. During unloading of vacuum truck, pressure increased to 200 psi in 1.5 hours. Flowback 50 bbl PW, pressure dropped to 0. Opened blind rams & fluid ran over BOP w/little pressure. Rig up kill truck & pump 15 bbl to establish injection rate of 3 bpm @ 300 psi. PU WS & GIH to +-2500'. Drop sand & pump down tbg. POOH w/WS.
- Feb 28 TIH w/retainer on 2 7/8" WS to +- 2050', left hanging. Wait on cementers.
- Mar 1 Wait on cementing company.

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- Mar 2 Set retainer @ 2044'. Rig up Rising Star, Bleed 200 psi off. Load backside w/500 psi. Establish injection rate of 2 bpm @ 425 psi. Displace tbg w/12 bbl FW. Pump 21 bbl (100 sxs) "H" Exp. 2% C-37, 3% salt, 5/10# C-41P @ 2 bpm @ 600 psi. Pump 47 bbl (200 sxs) "C" 2% CACL2, 5/10# C-41P @ 2.5 bpm @ 550-900 psi. Displace w/11 bbl FW. Hesitate sqz the last 2 bbl. Maximum pressure 1000 psi. Sting out of retainer & reverse out. Rig down.
- Mar 3 Rig up Smith reverse equipment. TIH w/6 1/4" bit, 6 4 3/4" DC, tag cement @ 2038'. Drill out 6' of cement, drill on retainer the remainder of day.
- Mar 4 Continue to drill on retainer (+- 9 hours to DO retainer). DO retainer & hard cmt to 2075'
- Mar 5 Continue to drill out hard cmt to 2199'. DO soft cmt from 2199' to 2231'. DO hard cmt from 2232' to 2257' (shot holes @ 2250'), continue to DO possible stringers to 2293'. No pressure or flowback on well. Pressure up to 550 psi w/reverse unit & it held for 30 minutes. POOH w/bit standing back DC's.
- Mar 6 Chart test shot holes @ 2250' for over 30 minutes, held 500 psi w/no drop in pressure. Set RBP @ 1904'. Rig up Black Warrior WL. Ran CBL from 1900' to surface. Found restriction from 1540' to 1700'. Shoot holes @ 1500'. Surface went on vacuum. Circulate fluid out surface @ 2.5 bpm @ 220 psi.
- Mar 7 Wait on cementing company.

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- Mar 8 Rig up Rising Star cementers. Break circulation & pump 10 bbl FW @ 3 bpm @ 200 psi. Pump 400 sxs/95 bbls (100% excess) Class C, 2% CACL2, 5/10# C41P @ 14.8 ppg. @ 3bpm @ 300 psi. Displace cmt w/49 bbl FW @ 3 bpm @ 600 psi. Did not get cmt returns to pit. Wait 6 hours & run temperature survey. Top of cement @ 1214' (shot holes @ 1500', 286' behind 7"). Tag cmt @ 1272'.
- Mar 9 TIH w/6 ¼ bit, DC's, 2 7/8" workstring. Tag cmt @ 1261'. DO 254' hard cmt to 1515' (shot holes @ 1500'). Wait on wireline equipment. Rig up Black Warrior. Shoot holes @ 1212' (top of cmt @ 1214', from temperature survey). Establish circulation rate out surface @ 2.5 bpm @ 200 psi.
- Mar 10 Shut down waiting on cementing company.
- Mar 11 Rig up Rising Star cementers. Break circulation w/2.5 bbl FW. Mix & pump 400 sxs Class C, 2% CACL2 @ 3 bpm @ 200 psi. Pump 390 sxs/90 bbls & started getting cement returns to pit. Displace w/41 bbls FW @ 3 bpm @ 350-650 psi. Circulate 185 sxs/41 bbls to pit. Rig down cementers.
- Mar 13 TIH w/6 ¼" bit, 6 4 ¾" DC's. Tag cmt @ 1049'. DO 187' cmt to 1236'. DO possible stingers to 1277'. Run chart test to 500 psi, lost 20 psi in 30 minutes. Circulate sand off RBP. POOH laying down DC's.
- Mar 14 GIH & latch RBP set @ 1904', POOH. GIH & tag RBP set @ 3865'. Chart test to 500 psi, lost 20 psi in 30 minutes. Circulate out sand, latch RBP, open by-pass, & equalize pressure from below pkr. Flowback +-250 bbls PW @ +- 3 bpm @ +- 250 ppm H2s. Callaway fresh air trailer with operator on location. Release pkr.

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- Mar 15 Flowback +-700 bbl PW to reverse pit & haul to disposal. Disconnect from reverse pit and backflow into cellar with 2 vacuum trucks hauling off PW. H₂S content monitored by Callaway Safety operator on rig floor at all times. POOH w/RBP. Was able to control flow from tubing & ran LokSet pkr/on-off tool w/plug in place on IPC 2 7/8" tbg instead of running on workstring. Used stabbing cup to run 2 7/8" IPC. Set pkr @ 3905',
- Mar 16 Un-J from on/off tool & circulate 170 bbl Rice packer fluid to vacuum trucks. ND BOP. J-onto on/off tool, LokSet packer set in 20 pts compression. NU wellhead. Pressure annulus to 500 psi, lost 10 psi in 30 minutes, tbg 0 psi, surface 0 psi. Rig up Pro Wireline, equalize pressure & fish 2.25 F plug. Release all equipment.

