Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources s, NM 88240 OIL CONSERVATION DIVISION			Form C-103 Revised July 18, 2013 WELL API NO. 30-025-42055		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283						
811 S. First St., Artesia, NM 88210					Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE		
District IV - (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					1	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				WARN STATE AC 2 (306627)		
1. Type of Well: Oil Well Gas Well Other				8. Well Number #027		
2. Name of Operator Apache Corporation				9. OGRID Number 873		
3. Address of Operator				10. Pool name or Wildcat		
33 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				(61780) VACUUM; ABO REEF		
I. Well Location				()		
Unit Letter C : 3	330 feet fro	om the N	line and 23	10 fee	et from the W	line
Section 6			ange 35E	NMPM	County LEA	
建筑的流流。		Show whether DR	, RKB, RT, GR, etc	.)		
		3972' GL				
į. ··				3.		
12. Check A	ppropriate Box	x to Indicate N	lature of Notice,	, Report or O	ther Data	
NOTICE OF IN	TENTION TO	٠.	CLIE	POEOLIENT	DEDORT OF	
NOTICE OF IN PERFORM REMEDIAL WORK ☐	PLUG AND ABA		REMEDIAL WOR		REPORT OF: ☐ ALTERING CAS	INC I
EMPORARILY ABANDON	CHANGE PLAN		COMMENCE DR		P AND A	
PULL OR ALTER CASING	MULTIPLE CON	MPL	CASING/CEMEN	ALJOB .	□ ·	
OOWNHOLE COMMINGLE	Can .	**	44	2 % 4		
CLOSED-LOOP SYSTEM			OTUED, Porf or	d Acidizo		
13. Describe proposed or compl	etad operations	(Clearly state all	OTHER: Perf ar		t dates including estimate	mated data
of starting any proposed wo						
proposed completion or reco			C. Tor Munipio Oc	mpregons. Au	ach welloofe diagram	OI .
iche Completed this well as follows		3			S. E	
15/2015 MIRU	•					
16/2015 POH w/pump & rods, 33 STNDS TBG, SD due to damaged TBG line.					1 4	
/17/2015 Tally out of hole w/TBG.					715	
/20/2015 Set CIBP @ 9945', SPOT 35' CMT. Test CSG. /21/2015 Perf lower ABO from 8518'- 8738', (2 JSPF) 284 holes.					,	
21/2015 Perriower ABO from 8518 22/2015 RIH w/pkr assemb; circ hol		284 noies.			b- 4	
23/2015 Acidize Lower ABO from 8		794 GALS 15% H	ICL NEFE Acid.			
24/2015 - 07/27/2015 Swab						
28/2015 Perf upper ABO from 8305						
29/2015 Acidize Upper ABO from 8	305' - 8444' w/ 3,8	353 GALS 15% H	ICL NEFE Acid.			
30/2015 Swab. 01/2015 - 08/02/2015 FL @ 7,200';	swah					
03/2015 RIH w/ prod equip 252 JTS		OT @ 8803'. RDN	NO.			
oud Date: 12/16/2014		Rig Release Da	ate: 01/10/2015		67.	
		1	The last			
nereby certify that the information a	bove is true and o	complete to the b	est of my knowledg	ge and belief.		
^						
COLATURE (Wala) H	7/1074	TITLE Reg Ar	nalvet		DATE 11/30/2015	
GNATURE Sabel To	MVZON	IIITE ved vi	laiyət		DATE 11/30/2015	-
pe or print name Isabel Hudson		E-mail addres	s: Isabel.Hudson@A	pachecorp.com	PHONE: (432) 818	3-1142
or State Use Only						
		The second secon				
100	2	r	etroleum Eng	incer	-	1
PPROVED BY:	and	_TITLE_	etroieum Eng	incer	DATE 03	/24/