Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-22841 ✓

5. Indicate Type of Lease STATE ☒ FEE ☐ ✓

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
QUAIL QUEEN UNIT ✓

1. Type of Well: Oil Well ☐ Gas Well ☐ Other injection ✓

HOBBS OCD
MAR 25 2016
RECEIVED

8. Well Number 12 ✓

2. Name of Operator
CHEVRON U.S.A. INC. ✓

9. OGRID Number 4323 ✓

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

10. Pool name or Wildcat
SWD; QUEEN

4. Well Location
Unit Letter G: 1980 feet from the NORTH line and 1980 feet from the EAST line ✓
Section 11 Township 19-S Range 34-E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER: INTENT TO TEMPORARILY ABANDON				OTHER:			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A 2 YR APPROVAL TO TEMPORARILY ABANDON THE SUBJECT WELL. THE SUBJECT WELL WILL BE EVALUATED FOR DIVESTMENT IN THE NEAR FUTURE.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAM.

Spud Date: | Rig Release Date:

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 03/23/2016

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Maley G Brown TITLE Dist Supervisor DATE 3/28/2016

Conditions of Approval (if any):

MAR 28 2016

Cameron Khalili
Production Engineer

Chevron North America
Exploration and Production
Company (a division of
Chevron U.S.A. Inc.)
15 Smith Road
Midland, TX 79705
Tel 432 687 7360
Mobile 432 488 8615
Cameronkhalili@chevron.com

QQU 12 –TA Procedure

This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of the date of this document. Verify what is in the hole with the well file in the Eunice field office. Discuss with WO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Justin Hobbs for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note**: Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.

2. Call and notify NMOCD 24 hours before operations begin.

3. MI & RU pulling unit. Bleed pressure from well, if any. Rig up pump to backside and pressure test annulus to 500 psi for 30 minutes to confirm integrity of casing, tubing, packer and wellhead seal before well disassembly. Pump down tubing with 8.6 PPG cut brine water, if necessary to kill well. ND wellhead. NU BOP's and test as necessary.

4. Unset packer and POOH with 2 3/8" production tubing and packer, stand back tubing for use as work string to load casing later.

5. If the annulus pressure test conducted in Step 3 is successful, there will not be any need to conduct a separate casing pressure test prior to setting CIBP bridge as long as CIBP is set above where the existing packer is located (in pressure tested casing). Provide NMOCD 48 hours prior notice to witness MIT.

6. PU CIBP for setting in 5 1/2", 17# casing and RIH on wireline to 4891' (100' above perforations in previously tested casing) and set. Dump bail 50' of Class "C" cement (5 sacks) on top of CIBP at 4891'; POOH with dump bailer.

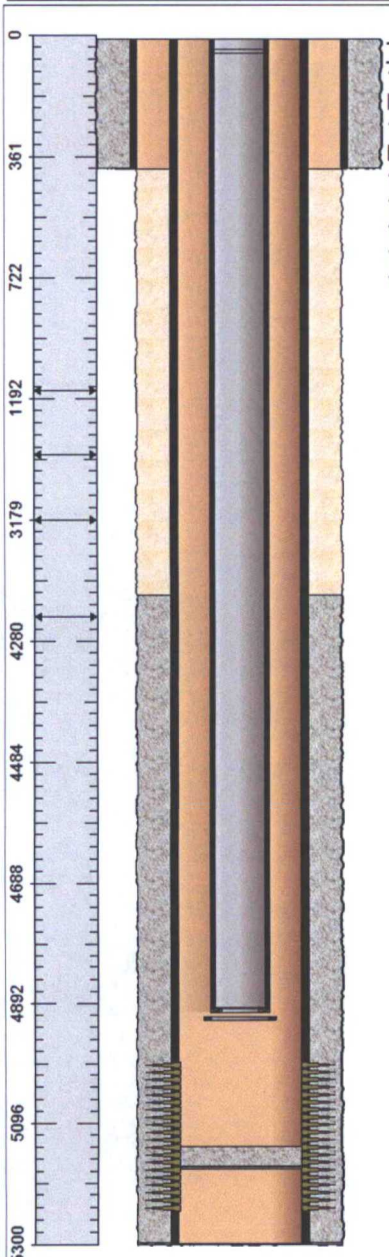
7. RIH with 2 3/8" work string to 4800'. Top off well with fluid and conduct preliminary pressure test to 550 psi for 30 minutes and record results of test. If test is successful, circulate well with 2% KCl water containing corrosion inhibitor, biocide and oxygen scavenger, POOH and LD work string tubing. Top off well with inhibited 2% KCl. NOTE: If casing does not hold pressure during preliminary test, discuss with remedial engineer before loading hole with inhibited fluid.

8. Conduct official NMOCD test to 550 psi for 30 minutes with chart recorder with NMOC inspector present.

9. ND BOP's. NU wellhead. RD & MO pulling unit. Turn in any charts and work documentation to Denise Pinkerton (JLBM@chevron.com) for filing with C-103 subsequent.

Chevron U.S.A. Inc. Wellbore Diagram : QQU 12

Lease: OEU EUNICE FMT	**Well No.:** QUAIL QUEEN UNIT 12 INJ 12	**Field:** QUAIL	
Location: 1980FNL1980FEL	**Sec.:** N/A	**Blk:**	**Survey:** N/A
County: Lea **St.:** New Mexico	**Refno:** FG4189	**API:** 3002522841	**Cost Center:** UCAL50500
Section: E034	**Township:** 11		**Range:** S019
Current Status: ACTIVE		**Dead Man Anchors Test Date:** 07/22/2014	
Directions:			



Tubing String Quantity (Top-Bottom Depth) Desc
1 @(10-42) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Internal Plastic Ctg-TK-99-
1 @(42-53) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Internal Plastic Ctg-TK-99-
150 @(53-4898) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
1 @(4898-4900) On-Off Tool (Tubing) 2.375 OD-
1 @(4900-4900) Profile Nipple - F 2.375 / 1.437 ID-
1 @(4900-4907) Packer Mandrel/Seal Assembly (Unknown Size)-
1 @(4914-4915) Pump Out Plug-

Surface Casing (Top-Bottom Depth) Desc
@(10-397) Cement (behind Casing)-
@(10-397) J-55 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift-
@(10-397) Wellbore Hole OD-11.0000-

Production Casing (Top-Bottom Depth) Desc
@(4900-4907) Packer (Retrievable) (Unknown Type) - 5.500-
@(5135-5170) Plug - Cement-
@(5170-5174) Bridge Plug (Unknown Type) 5.500-
@(4991-5234) Perforations-Open
@(4991-5234) Producing Interval (Completion)-
@(10-5297) J-55 5.500 OD/ 17.00# Round Short 4.892 ID 4.767 Drift-
@(4000-5297) Cement (behind Casing)-
@(397-5300) Wellbore Hole OD- 7.8750-
@(5297-5300) Plug - Cement-

Ground Elevation (MSL): 3973.00	**Spud Date:** 11/22/1970	**Compl. Date:** 01/01/1800
Well Depth Datum: Kelly Bushing	**Elevation (MSL):** 3983.00	**Correction Factor:** 10.00
Last Updated by: puez	**Date:** 12/15/2015	

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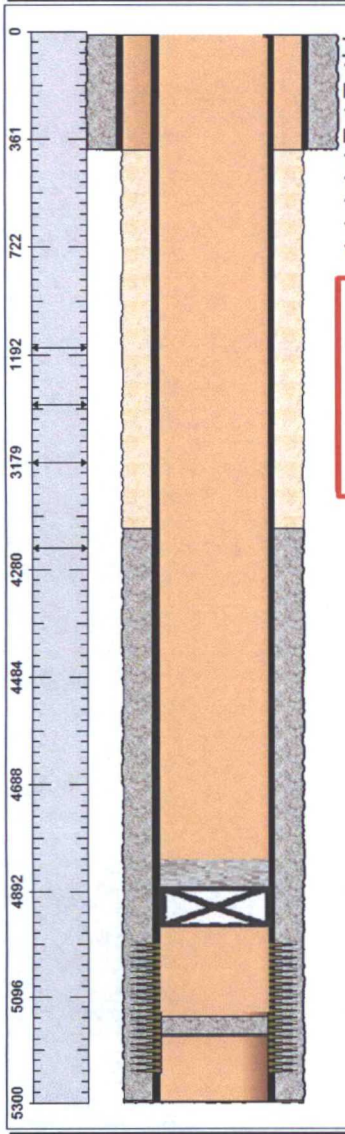
Directions:			



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1 @(4900-4900) Profile Nipple - F 2.375 / 1.437 ID-
1 @(4900-4907) Packer Mandrel/Seal Assembly (Unknown Size)-
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Proposed changes:
Remove tubing and packer
Set CIBP at 4900'
Spot 50' of class C cement = 5 sks

Surface Casing (Top-Bottom Depth) Desc
@(10-397) Cement (behind Casing)-
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