

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31842	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT	✓
8. Well Number 081	
9. OGRID Number 4323	✓
10. Pool name or Wildcat VACUUM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC. ✓

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter: J 2521 feet from SOUTH line and 1503 feet from the EAST line
 Section 36 Township 17S Range 34E NMPM County LEA ✓

HOBBS OCD
 MAR 25 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: REQUEST TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A 4 YEAR TA STATUS FOR THIS INJECTOR, WITH EQUIPMENT IN HOLE. THIS WELL IS NOT TAKING ANY INJECTION VOLUMES AND IT IS CURRENTLY UNECONOMIC TO WORKOVER THE WELL. UPON APPROVAL, A CHART WILL BE RUN TO PRESSURE UP TO 500 PSI FOR AT LEAST 30 MINUTES.

PLEASE FIND ATTACHED, THE CURRENT WELLBORE DIAGRAM.

C.O.A.
 DISCONNECT INJ. LINE FROM WELLHEAD.
 MWR

Condition of Approval: notify

Spud Date: **Hobbs office 24 hours prior of running MIT Test & Chart**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 03/23/2016

Type or print name: DENISE PINKERTON E-mail address: leajejd@chevron.com PHONE: 432-687-7375
 For State Use Only

APPROVED BY: Maley Brown TITLE: Dist. Supervisor DATE: 3/28/2016
 Conditions of Approval (if any):

NO PROD REPORTED - 9 MONTHS

MAR 28 2016

Handwritten initials

**CURRENT
WELLSITE DIAGRAM**

Created: 8/17/2007 By: HLH
 Updated: 5/13/2015 By: CJB

Lease: Vacuum Glorieta West Unit
 Surface Location: 2521' FSL & 1503' FEL
 Bottomhole Location:
 County: Lea St: NM
 Current Status: Water Injector
 Directions to Wellsite:

Well No.: 81 Field: Vacuum Glorieta West Unit
 Unit Ltr: Sec: 36 TSHP/Range: 17S 34E
 Unit Ltr: Sec: TSHP/Range:
 St Lease: API: 30-025-31842 Cost Center:
 Elevation: CHVNO: TEPI:
 MVP:

Surface Csg.
 Size: 11-3/4"
 Wt.: 42#
 Set @: 1500'
 Sxs cmt: 940, circ 113 sx
 Circ: yes
 TOC: surf
 Hole Size: 14 3/4"

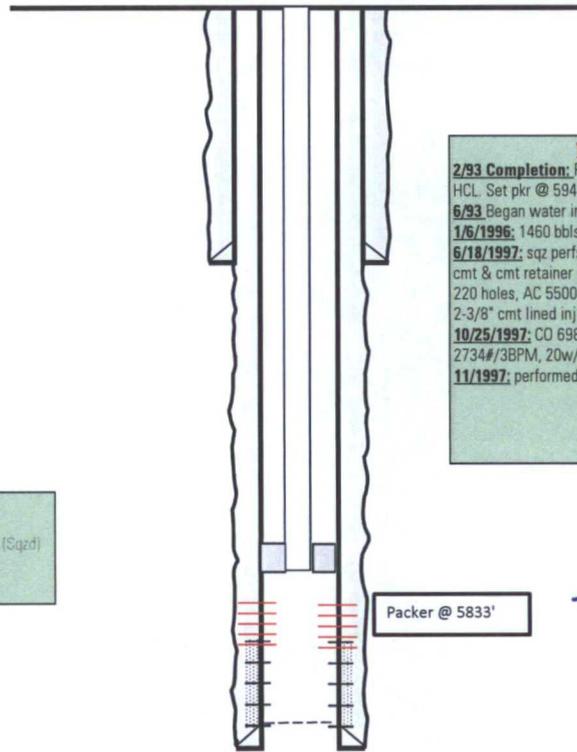
Production Csg.
 Size: 5-1/2"
 Wt.: 15.5# & 17#
 Set @: 6304'
 Sxs Cmt: 1800
 Circ: no
 TOC: 50' per TS
 Hole Size: 11", 7 7/8"

Drilled 11" to 3000', then 7-7/8" to 6304'

DV tool @ 4990'

Perforation detail:
 5940-5975, 5995-6070' (2SPF) 220 holes (Active)
 5994-6018, 6030-63, 6146-66, 6180-92' (2SPF) 158 holes (Sqzd)
 Proposed Perfs: 5881-85', 5889-96', 5907-12', 5939-45'

188 jts 2-3/8" IPC
 5-1/2" Loc-Set Pkr @ 5833'



KB: 4005'
 DF: 3991'
 GL:
 Original Spud Date: 2/6/1993
 Original Compl. Date: 2/25/1993

Well History
2/93 Completion: Perfs 5994-6192'; 2 jsp, 158 holes. Acid w/5000 gals 15% HCL. Set pkr @ 5942'
6/93 Began water inj.
1/6/1996: 1460 bbls gel, 691w/990#
6/18/1997: sqz perfs 5994-6192' w/150sx H, Tagged cmt @ 5483', drilled out cmt & cmt retainer @ 5894' & cmt to 6100'. Perf 5940-75, 5995-6070' (2 SPF) 220 holes, AC 5500 gals 15% NEFE. Set 5-1/2" Baker Loc-Set inj pkr on 182 jts 2-3/8" cmt lined inj tbg. Set pkr @ 5863'.
10/25/1997: CD 6985 to 6086', AC 4000 gals+ 500# RS, Set pkr @ 5833'. 2734#/3BPM, 20w/1100#
11/1997: performed MIT, returned to injection

Packer @ 5833'

*TOP perf @
5940' or 5881'?*

PBTD: 6252'
 TD: 6304'