

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42132 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator Fasken Oil and Ranch, Ltd. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Laguna "16" State ✓
4. Well Location BHL : M 330' North 330' West Unit Letter <u>D</u> : 330' feet from the South line and 990' feet from the West line ✓ Section 16 Township 20S Range 32E NMPM County Lea		8. Well Number 9H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512.3' GR		9. OGRID Number 151416 ✓
		10. Pool name or Wildcat Salt Lake; Bone Spring

HOBBS OCD
 MAR 23 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Completion of Well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/26/16-3/18/16

Load and test frac stack and iron to 8700 psi, ok. Opened well up and established injection 3 bpm @ 2900 psi, 6 bpm @ 3700 psi, 9 bpm @ 3600 psi, 12 bpm @ 3700 psi, 15 bpm @ 4100 psi, 125 bbls total. RUWL, RIW and set Alpha 10k CIBP @ 14,405'. Tested plug and casing to 8500 psi, ok. Perforated well from 9,950'-14,395'. Frac perfs from 9,950'-14,385' w/ 4,850,135 gals of Slickwater and acid; 3,538,440 lbs of sand. Drilled out plugs and flowed well back. RIW w/ submersible pump on 286 jts. Of 2-7/8" EUE N-80 tubing @ 9346'. Rig down and cleaned location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Addison Long TITLE Regulatory Analyst DATE 3-21-2016

Type or print name Addison Long E-mail address: addisonl@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/28/16
 Conditions of Approval (if any):

MAR 28 2016

[Handwritten initials]