

HOBBS OCD

MAR 18 2016

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                                  |         |                            |
|--------------------------------------------------|---------|----------------------------|
| Operator Name<br>CHEVRON                         | USA INC | API Number<br>30-025-38627 |
| Property Name<br>VACUUM GRAYBERG SAN ANDRES UNIT |         | Well No.<br>327            |

7. Surface Location

|               |              |                 |              |                    |               |                   |               |               |
|---------------|--------------|-----------------|--------------|--------------------|---------------|-------------------|---------------|---------------|
| UL - Lot<br>K | Section<br>1 | Township<br>18S | Range<br>34E | Feet from<br>1,945 | N/S Line<br>S | Feet From<br>2585 | E/W Line<br>W | County<br>LEA |
|---------------|--------------|-----------------|--------------|--------------------|---------------|-------------------|---------------|---------------|

Well Status

|                  |    |                |    |     |                 |     |                 |                 |
|------------------|----|----------------|----|-----|-----------------|-----|-----------------|-----------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJ | INJECTOR<br>SWD | OIL | PRODUCER<br>GAS | DATE<br>2-23-16 |
|------------------|----|----------------|----|-----|-----------------|-----|-----------------|-----------------|

OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csing | (E)Tubing     |
|----------------------|------------|--------------|--------------|---------------|---------------|
| Pressure             | 0          | 0            | N/A          | 40            | 320           |
| Flow Characteristics |            |              |              |               |               |
| Puff                 | Y/N        | Y/N          | Y/N          | Y/N           | CO2           |
| Steady Flow          | Y/N        | Y/N          | Y/N          | Y/N           | WTR           |
| Surges               | Y/N        | Y/N          | Y/N          | Y/N           | GAS           |
| Down to nothing      | Y/N        | Y/N          | Y/N          | Y/N           | Type of Fluid |
| Gas or Oil           | Y/N        | Y/N          | Y/N          | Y/N           | Injected for  |
| Water                | Y/N        | Y/N          | Y/N          | Y/N           | Waterflood if |
|                      |            |              |              |               | applies       |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                  |                              |
|----------------------------------|------------------------------|
| Signature: <i>MIKE HOLDRIDGE</i> | OIL CONSERVATION DIVISION    |
| Printed name: MIKE HOLDRIDGE     | Entered into RBDMS <i>B8</i> |
| Title: FIELD SPECIALIST          | Re-test                      |
| E-mail Address: HOLW@CHEVRON.COM |                              |
| Date: 2-23-2016                  |                              |
| Phone: (575) 631-9124            |                              |
| Witness:                         |                              |

INSTRUCTIONS ON BACK OF THIS FORM

MAR 28 2016