

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD

MAR 24 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38822
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jal 3 AGI
8. Well Number #1
9. OGRID Number 298751
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Acid Gas Injection

2. Name of Operator
Energy Transfer

3. Address of Operator

4. Well Location

Unit Letter E : 1550 feet from the North line and 1000 feet from the West line
Section 33 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3268 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

OTHER: Conduct MIT and Bradenhead Tests

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT and Braden head Tests were conducted on Thursday, March 24, 2016 at 9:35 am. In order to conduct the MIT, the annular space pressure was adjusted to 610 psi by adding a small amount of brine immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 100 psig.
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (brine) to bring observed annular space pressure to 0 psig.
- Slowly raised annular pressure by introducing brine to the annulus to bring pressure to 610 psig.
- When annulus pressure reached 610 psig closed valves to pumping truck and recorded annular space pressure for 35 minutes.
- The tubing injection pressure started at 713 psig and ended at 712 psig; and injection temperature started at 72°F and ended at 73°F.
- After 35 minutes the annulus pressure was 610 psig.
- Bled off annular fluid to reduce observed pressure to zero.
- Stopped recording.
- Restored annular pressure to normal psig.

The Braden head test was conducted the same day as the MIT and recorded on the NMOCD Bradenhead Test Report.

Geolex, Inc. and Pate Trucking conducted the test. After meeting at the Jal #3 AGI #1 facility near Jal, NM we held a tailgate safety meeting upon arrival at the well location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Consultant to Energy Transfer

DATE: 3/24/2016

Type or print name

Michael W. Selke, RG

E-mail address: m selke@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY:

TITLE

Staff Manager

DATE

3/24/16

Conditions of Approval (if any):

MAR 30 2016

HOBBS OCD

MAR 24 2016

RECEIVED

DATE 3/24/16
BR 2221

Graphic Controls
8

Regency Field Services LLC
Jal #3 A.G.I. #1
20-025-38822
Sec 33-T45-R37 E

2 year test

Start 9:35 610 #

End 10:10 610 #

Time 35 min

Coil Flaws - 0

AS
3/24/16

Pate Trucking
loop # / 60 min
Calib. date 12/15/15

PRINTED IN U.S.A. 6 PM