Submit 1 Copy To Appropriate District	State of New		Form C	2-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
<u>District II</u> – (575) 555-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.	80 025 42726	1
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type o		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 2		/
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.	1
87505		· · · · · · · · · · · · · · · · · · ·	VO 9732	<u> </u>	
	ICES AND REPORTS ON WI		7. Lease Name or	Unit Agreement Na	ame
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-1	01) FOR SUCH	Williams 12		/
1. Type of Well: Oil Well X	Gas Well 🔲 Other	HOBBS OCD		• • • • •	
2. Name of Operator	Fund I, LLC	MAR 1 6 2016	9. OGRID Numbe	<sup>r</sup> 310809	1
3. Address of Operator 5826 New	Territory,		10. Pool name or	Wildcat	
Sugarland, Box # 412	Texas 77479-5948	RECEIVED	Crossroads; S	an Andres, Ea	ist
4. Well Location			• <u>••••</u> •••••		
Unit Letter A :	feet from the	orth line and _66	0feet from	the East	_line
Section 12	Township 10 S	Range 36 E	NMPM	County Lea	
	11. Elevation (Show whethe	r DR, RKB, RT, GR, etc.,			
		· · · · · · · · · · · · · · · · · · ·			
12. Check	Appropriate Box to Indica	te Nature of Notice,	Report or Other I	Data	
	ITENTION TO: PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASIN	
	CHANGE PLANS	COMMENCE DRI		P AND A	
PULL OR ALTER CASING		CASING/CEMEN			
		. )			
OTHER:		OTHER: Spi	ud		$\mathbf{X}$
13. Describe proposed or comp					ed date
proposed completion or rec	ork). SEE RULE 19.15.7.14 N completion.	MAC. For Multiple Cor	npietions: Attach wo	elibore diagram of	
	*				
	ST 8-31-2015 Drill 12-1/4"				
POH. R/U & Run <u>9-5/8</u> " 30	6# J-55 LTC casing to 2316	R/U Schlumberger.	Cmt'd Casing w/ 7	50 sks "C" 13.7	
PPG w/ 4% gel & Yield 1.6	3 cuft/sk. Tailed w/ 385 sks	s " <u>C</u> " w/ 1% CaCl2 mix	(ed 14.8 ppg w/ 1.3	3 cuft/sk yield.	
Plug Down @ 01:48 hrs M	ST 9-2-2016. <u>Circulated 1</u> 30	) bbls (448 sks) to sur	face. WOC 44 hrs.	Tested Casing	
to 1000 <u>psi f</u> or 30 minutes.	Q <u>kay</u> ,				
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oud Date: 8-31-2015	Rig Releas	se Date:			
		L			
				<u> </u>	
hereby certify that the information	above is true and complete to t	he best of my knowledge	e and belief.		
	21.				
GNATURE KANALA,	With TITLE C	Derations Manager	DA	TE 3-9-2016	
ype or print name <u>Richard L. Wi</u>	$\mathcal{O}^{-1}$	dress: rwright@carrera			70
or State Use Only					
	and	Petroleum Engin	eer	- mala	
APPROVED BY:	TITLE		DAT	E_09100	<u>IL</u>
Conditions of Approval (if any):				т <u>е 07/28</u> MAR 30 2	C1
	1			MAR .3 0 2	2016 1
	1				