

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NMNM125653** **MAR 28 2016**

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. **RECEIVED**
NM 135620

2. Name of Operator **CHEVRON USA INC** ✓ Contact: **CINDY H MURILLO**
 E-Mail: **CHERRERAMURILLO@CHEVRON.COM**

8. Lease Name and Well No.
SALADO DRAW 29 26 33 FED COM 6H

3. Address **1616 W. BENDER BLVD**
HOBBS, NM 88240 3a. Phone No. (include area code)
Ph: 575-263-0431

9. API Well No. **30-025-42441** ✓

4. Location of Well (Report location clearly and in accordance with Federal requirements) **HOBBS OGD**
 At surface **Sec 29 T26S R33E Mer NMP** ✓
NWNE 136FNL 1432FEL
 At top prod interval reported below **Sec 29 T26S R33E Mer NMP**
Sec 32 T26S R33E Mer NMP
 At total depth **SWNE 280FSL 1651FEL**

10. Field and Pool, or Exploratory
WILDCAT; BONE SPRING

11. Sec., T., R., M., or Block and Survey
 or Arca **Sec 29 T26S R33E Mer NMP** ✓

14. Date Spudded **04/24/2015** 15. Date T.D. Reached **07/05/2015** 16. Date Completed **12/18/2015**
 D & A Ready to Prod.

12. County or Parish **LEA** 13. State **NM**

17. Elevations (DF, KB, RT, GL)*
3247 GL

18. Total Depth: **MD 16559** 19. Plug Back T.D.: **MD 16559**
TVD 9312 **TVD 16559**

20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		876		1025			
12.250	13.375 K-55	40.0		4856		1587			
8.750	5.500 P-110	20.0		16563		2264			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8710						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WILDCAT; BONE SPRINT	9780	16390	9780 TO 16390	3.380	786	6-OPEN HOLE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10384 TO 16450	257,922 GALLONS 100 MESH AND 40/70 WHITE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/18/2015	02/03/2016	24	→	273.0	647.0	2115.0			POW

Need formation markers

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						2016

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #331658 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due: 06/18/2016 (submit missing information)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		770	DOLOMITE		
CASTLE	771	3090	ANHYDRITE		
LAMAR	3091	4890	LIMESTONE		
BELL CANYON	4891	4915	SS		
CHERRY CANYON	4916	6295	SS		
BRUSHY CANYON	6296	7648	SS		
BONE SPRING	7649	9115	SH/LS		
UPPER AVALON	9116	9132	SH/LS		

32. Additional remarks (include plugging procedure):

THIS WELL WAS COMPLETED IN DECEMBER 18, 2015, HOWEVER, CHEVRON WAS AFFECTED WITH THE RAMSEY PLANT EXPLOSION SHUT DOWN AND WE HAD ISSUES WITH THE GAP PERIOD TRYING TO GET A THIRD PARTY FOR THE GAS TAKE AWAY. THE FIRST 24 HRS TEST WAS CONDUCTED IN FEBRUARY OF 2016.
ATTACHED C102, C104 AND DIRECTIONAL DRILL SURVEY

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #331658 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 03/02/2016 ()

Name (please print) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 02/17/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.