

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

MAR 18 2016

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **BHL: NMNM94186**

RECEIVED

a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator **Devon Energy Production Company, L.P.**

7. Unit or CA Agreement Name and No.
NMNM88526X

3. Address **333 West Sheridan Ave, Oklahoma City, OK 73102** 3a. Phone No. (include area code)
405-228-4248

8. Lease Name and Well No.
Thistle Unit 30H

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

9. AFI Well No.
30-025-41147

At surface **280' FNL & 380' FWL Unit D, Sec 28, T23S, R33E**

10. Field and Pool or Exploratory
Triple X; Bone Spring

At top prod. interval reported below

11. Sec., T., R., M., on Block and Survey or Area
Sec 28, T23S, R33E

At total depth **231' FSL & 400' FWL Unit M, Sec 33, T23S, R33E**

12. County or Parish **Lea** 13. State **NM**

14. Date Spudded **12/21/15** 15. Date T.D. Reached **1/8/16** 16. Date Completed **2/27/16**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 3681

18. Total Depth: MD **19365** 19. Plug Back T.D.: MD **0**
TVD **9684** TVD

20. Depth Bridge Plug Set: MD **MD**
TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Radial CBL / Gamma Ray / CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#	0	1373		1430 sx CIC		0	1007 sx
12-1/4"	9-5/8" J-55+HCK-55	40#	0	5233		1675 sx CIC		0	277 sx
8-3/4"	5-1/2" P110RY	17#	0	19340		2955 sx CIH		4284	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9058.7'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9819'	19212	9819' - 19212		1224	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9819' - 19212	20,034 gals 15% HCL Acid, 1,769,000 100 Mesh White, 2,591,000 40/70 White, 9,701,000 30/50 White

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
2/27/16	3/10/16	24	→	263	511	2813				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	850psi	1020psi	→				1942.966			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL.	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	9052			Bone Spring	9052

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rebecca Deal Title Regulatory Compliance Analyst
 Signature Rebecca Deal Date 3/16/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.