

HOBBS OCD

FEB 24 2016

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA INC		7. Unit or CA Agreement Name and No.	
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		8. Lease Name and Well No. SALADO DRAW 29 26 33 FED 8H	
3. Address 1616 W. BENDER BLVD HOBBS, NM 88240		9. API Well No. 30-025-42443	
3a. Phone No. (include area code) Ph: 575-263-0431		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 29 T26S R33E Mer NMP NWNE 136FNL 1382FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R33E Mer NMP	
At top prod interval reported below Sec 29 T26S R33E Mer NMP NWNE 136FNL 1382FEL		12. County or Parish LEA	
At total depth SENE Lot 1 280FSL 1382FEL		13. State NM	
14. Date Spudded 04/28/2015		15. Date T.D. Reached 05/16/2015	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 12/01/2015		17. Elevations (DF, KB, RT, GL)* 3246 GL	

18. Total Depth: MD TVD 16727	19. Plug Back T.D.: MD TVD 16072	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELECTRICAL LOGS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		885		1025			
12.250	9.625 K-55	40.0		4850		1126			
8.750	5.500 P-110	20.0		16727		2280			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8844						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
WILDCAT;BONE SPRING	9622	15954	9622 TO 15954	3.380	720	OPEN HOLE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2015	02/12/2016	24	→	521.0	2047.0	1323.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
52/64	SI		→					DRG	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #331794 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.) CAPTURED

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		770	DOLOMITE		
CASTLE	771	3090	ANHYDRITE		
LAMAR	3089	4896	LIMESTONE		
BELL CANYON	4895	4914	SS		
CHERRY CANYON	4913	6294	SS		
BRUSHY CANYON	6293	7662	SS		
BONE SPRING	7661	9125	SH/LS		
UPPER AVALON	9124	9145	SH/LS		

32. Additional remarks (include plugging procedure):
 THIS WELL WAS COMPLETED IN DECEMBER 01/2015, HOWEVER CHEVRON WAS AFFECTED WITH THE RANSEY PLANT EXPLOSION SHUT DOWN AND WE HAD ISSUES WITH THE GAP PERIOD TO GET THIRD PARTY FOR THE GAS TAKE AWAY. THE FIRST 24 HOUR TEST WAS CONDUCTED IN FEBRUARY OF 2016. ATTACHED C012, C014

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
 Electronic Submission #331794 Verified by the BLM Well Information System.
 For CHEVRON USA INC., sent to the Hobbs

Name (please print) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 02/18/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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