Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Operator SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB N	APPROVED D. 1004-0135 July 31, 2010
SUBMIT IN TRIPLICATE - Other instructions on reverse side BBS OCD					7. If Unit or CA/Agree	ement, Name and/or No.
L. Two of Well					8. Well Name and No. SEAWOLF 12-1 F	ED 1H
Oil Well Gas Well Other Contact: REBECCA DEAL MAR 0 1 2016 Contact: REBECCA DEAL MAR 0 1 2016 Contact: REBECCA DEAL					9. API Well No. 30-025-42775-0	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No.	3b. Phone No. (incland a for the NED Ph: 405-228-8429			10. Field and Pool, or Exploratory RED HILLS	
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State		
Sec 13 T26S R33E NENE 20					NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE	OF NOTICE, R	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Notice of Intent	Notice of Intent			Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report					mation 🔲 Well Integrity	
Final Abandonment Notice			w Construction Reco		arily Abandon	☑ Other Drilling Operations
	Convert to Injection			Water I		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) $(19/3/15? 10/4/15)$ Spud @ 00:00. TD 17-1/2? hole @ 9479. RIH w/ 21 jts 13-3/8? 54.50# J-55 BTC csg, set @ 941.9?. Lead w/ 985 sx CIC, yld 1.34 cu ft/sk. Disp w/ 135 bbls FW. Circ 233 sx cmt to surf. PT BOPE 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. $(10/6/15? 10/7/15)$ TD 12-1/4? hole @ 5161?. RIH w/ 104 jts 9-5/8? 40# J-55 BTC csg & 20 jts 9-5/8? 40# HCK-55 BTC csg, set @ 5155.8?. Lead w/ 1340 sx CIC vid 1.87 cu ft/sk. Tail w/ 395 sx CIC, yld 1.33 cu ft/sk. Disp w/ 387 bbls FW. Circ 312 sx cmt to surf. PT csg to 2765 psi for 30 mins, OK. $(10/22/15? 10/25/15)$ TD 8-3/4? hole @ 10075? & 8-1/2? hole @ 20039?. RIH w/ 439 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 20023?. 1st lead w/ 315 sx cmt, yld 3.38 cu ft/sk. 2nd lead w/ 950 sx cmt, yld 2.30 cu ft/sk. Tail w/ 2155 sx cmt, yld 1.22 cu ft/sk. Disp w/ 463 bbls water. ETOC						
14. Thereby certify that the foregoing is true and correct. Electronic Submission #324848 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 124(3)2015 (16JJS0171SE)						
Name (Printed/Typed) REBECCA			fitle REC	CCEDTEN	FOR RECORD	1 /
Signature (Electronic S					1	1 /
	THIS SPACE FO	R FEDERAL	OR STAT		Se	11.1
Approved By			Title	hani	had M	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false; fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
** BLM REVISED **						
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Additional data for EC transaction #324848 that would not fit on the form

32. Additional remarks, continued

2700? RR @ 18:00.





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