Date:

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2/24/2016

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 MARIBMIT 2000 to appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. ☐ AMENDED REPORT District IV RECEIVED 1220 S. St. Francis Dr., Santa Fc, NM 87505 Santa Fe. NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address <sup>2</sup> OGRID Number 6137 Devon Energy Production Company, L.P. <sup>3</sup> Reason for Filing Code/ Effective Date 333 West Sheridan, Oklahoma City, OK 73102 NW / 1/18/16 API Number 5 Pool Name Pool Code 30-025-42775 Red Hills; Upper Bone Spring 97900 Property Code 8 Property Name <sup>9</sup> Well Number 315247 Seawolf 12-1 Fed 1H II. 10 Surface Location Ul or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County 26S 33E 200 13 North East Lea 11 Bottom Hole Location Lot Idn UL or lot Section Township Range Feet from the North/South line Feet from the East/West line County no. A **26S** 33E 330 North 753 Lea 12 Lse Code Producing Method 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Date 1/1<u>8/16</u> Code F III. Oil and Gas Transporters <sup>8</sup> Transporter 19 Transporter Name 20 O/G/W **OGRID** and Address 92591 Oil Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905 051618 Gas Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324 IV. Well Completion Data <sup>23</sup> TD 21 Spud Date 22 Ready Date 24 PBTD 25 Perforations <sup>26</sup> DHC, MC 1/18/16 10,175' - 19,955' 10/3/15 ✓ 20,039' <sup>27</sup> Hole Size 29 Depth Set 28 Casing & Tubing Size 30 Sacks Cement 13-3/8" 17-1/2" 941.9 985 sx ClC; Circ 293 sx 12-1/4" 9-5/8" 5155.8' 1735 sx ClC; Circ 312 sx 5-1/2" 8-1/2" 20,023' 3420 sx cmt; Circ 0 Tubing: 2-7/8"▶ 9200.31 V. Well Test Data 35 Tbg. Pressure 31 Date New Oil 32 Gas Delivery Date **Test Date** 34 Test Length 36 Csg. Pressure 1/25/16 1/25/16 1/25/16 24 hrs 120 psi 150 psi 38 Oil <sup>39</sup> Water 40 Gas 41 Test Method 37 Choke Size 466 bbl 0.1 mcf <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature Printed name: Title: Petroleum Engineer Rebecca Deal Title: Approval Date: **Regulatory Compliance Analyst** E-mail Address rebecca.deal@dvn.com

> E-PERMITTING - - New Well €P&A Loc Chng Add New Well Create Pool ReComp\_ Cancl Well