

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-025-42771

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.


WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Aline 9012 JV-P
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator BTA Oil Producers LLC 260297		8. Well No. 2
3. Address of Operator 104 S. Pecos, Midland, TX 79701		9. Pool name or Wildcat Berry Bone Spring, North 5535

4. Well Location Unit Letter <u>A</u> : <u>1058</u> Feet From The <u>north</u> Line and <u>200</u> Feet From The <u>east</u> Line Section <u>36</u> Township <u>20S</u> Range <u>34E</u> NMPM Lea County					
10. Date Spudded 02/02/2016	11. Date T.D. Reached 02/18/2016	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 3744' GL	14. Elev. Casinghead	
15. Total Depth 11555' MD	16. Plug Back T.D. 11461' MD	17. If Multiple Compl. How Many Zones? ----- N/A	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11320 - 11327' Bone Spring					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	1853'	17-1/2"	1535 sx Circ	
9-5/8"	40	5820' *	12-1/4"	2007 sx Circ	
5-1/2"	17	11555'	8-3/4"	1125 sx TOC 4600'	
*DV Tool @ 4133'			Sqz holes @ 1900'		
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	11263'	11263'			
26. Perforation record (interval, size, and number) 11320 - 11327' 41 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
11320 - 11327'			A/4014 gal		

28. PRODUCTION							
Date First Production 03/09/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/19/2016	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 617	Gas - MCF 895	Water - Bbl. 117	Gas - Oil Ratio 1450
Flow Tubing Press. 640	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 617	Gas - MCF 895	Water - Bbl. 117	Oil Gravity - API - (Corr.) 42	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring						Test Witnessed By M Neves	

30. List Attachments 1 set logs			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 	Printed Name Pam Inskeep	Title Regulatory Administrator	Date 03/24/2016

MAR 30 2016

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt 3567	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Delaware 5849 MD
T. Tubb	T. Cherry Canyon 6083 MD
T. Drinkard	T. Brushy Canyon 6772 MD
T. Abo	T. Bone Springs 8654 MD
T. Wolfcamp	T. 1 st Bone Springs Sd 9807 MD
T. Penn	T. 2 nd Bone Springs Sd 10412 MD
T. Cisco (Bough C)	T. 3 rd Bone Springs Sd 11434 MD

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otztje
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....11320.....to.....11327.....

No. 2, from.....to.....

No. 3, from to

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology