

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35228	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name MORTON SOLID STATE UNIT	✓
8. Well Number 4	✓
9. OGRID Number 6137	✓
10. Pool name or Wildcat Wildcat G-06 S153404C; Wolfcamp	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4131 KB; 4118' GL; 13' KB to GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCT**

2. Name of Operator
Devon Energy Production Company, LP ✓ **MAR 30 2016**

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102 **RECEIVED**

4. Well Location
Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 04 Township 15S Range 34E NMPM Lea County, NM ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/3/16-MIRU. POOH w/rod pump and 2-7/8" production tubing from 10,380'.
- Set CIBP @ 10,290'. Spot 25 sx Cl H @ 10,290'. Tagged TOC @ 10,080'. (Penn Perfs 10,320'-10,476')
- Set CIBP @ 9,580'. Tagged. Spot 25 sx Cl H @ 9,580'. Tagged @ 9,580'. No fill. Re-spot 25 sx Cl H w/6 bbls LCM. Tagged TOC @ 9,317'. (Wolfcamp Perfs 9,614'-9,674')
- Spot 25 sx Cl C @ 7,475'. Tagged TOC @ 7,170'. (T.Abo @ 7,460')
- Spot 25 sx Cl C @ 6,135'. Tagged TOC @ 5,880'. (DV @ 6,010'; T.Glorieta @ 5,986')
- Spot 25 sx Cl C @ 4,600'. Tagged TOC @ 4,346'. (csg shoe 4,550')
- Perfed 5-1/2" csg @ 2,950'. Pumped 50 sx Cl C in/out @ 2,950'. Tagged TOC @ 2,721' (B.Salt @ 2,900')
- Perfed 5-1/2" csg @ 1,800'. Pumped 50 sx Cl C in/out @ 1,800'. Tagged TOC @ 1,575'. (T.Salt @ 1,772')
- 03/16/16. Perfed 5-1/2" csg @ 485'. Pump 115 sx Cl C in/out to surface. (csg shoe @ 435')
10. 3/25/16-Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 3/28/16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 03/30/2016

Conditions of Approval (if any):

MAR 31 2016

Well Name: MORTON SOLID STATE UNIT #4		Field: TRES PAPALOTES	
Location: 660' FNL & 1980' FWL; 04-15S-34E		County: LEA	State: NM
Elevation: 4131' KB; 4118' GL; 13' KB to GL		Spud Date: 12/30/00	Compl Date: 2/17/01
API#: 30-025-35228	Prepared by: Ronnie Slack	Date: 3/27/16	Rev:

PLUGGED & ABANDONED
3/25/16

17-1/2" hole
13-3/8", 48#, H40, STC, @ 435'
Cmt'd w/390 sx to surface

TOC @ 3,646' -cbl (2/14/01)

11" Hole
8-5/8", 32#, HC55, STC, @ 4,550'
Cmt'd w/1750 sx to surface

DV Tool @ 6,010'

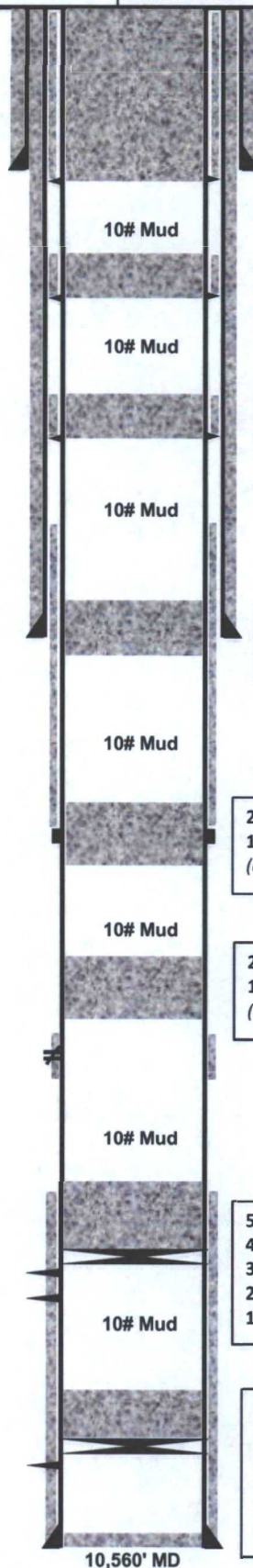
Sqzd csg leak @ 7,915' w/12 bbls cmt (6/9/10)
Isolate csg leak @ 7,915' (6/4/10)

TOC @ 9,468' -cbl (2/14/01)

WOLFCAMP (6/14/10)
9,614'-9,617'; 9,644'-9,647'
9,656'-9,661'; 9,670'-9,674'

PENN (2/15/01)
10,320' - 10,476'

7-7/8" Hole
5-1/2", 17#, K55/N80, LTC, @ 10,560'
Cmt'd 1st stg-245 sx H; 2nd stg 120 sx, tail w/270 sx
CBL- TOC 1st stg 9,468'; TOC 2nd stg 3,646'



3. Cut wellhead off. Set dry hole marker. (3/25/16)
2. Pumped 115 sx CI C in/out to surf. (3/16/16)
1. Perfed 5-1/2" csg @ 485'. (3/16/16)

3. Tagged TOC @ 1,575'. (3/16/16)
2. Pumped 50 sx CI C in/out @ 1,800'. (3/16/16)
1. Perfed 5-1/2" csg @ 1,800'. (3/16/16)
(T.Salt @ 1,772')

3. Tagged TOC @ 2,721'. (3/16/16)
2. Pump 50 sx CI C in/out @ 2,950'. (3/15/16)
1. Perfed csg @ 2,950'. (3/15/16)
(B.Salt @ 2,900')

2. Tagged TOC @ 4,346'. (3/15/16)
1. Spot 25 sx CI C @ 4,600'. (3/15/16)

2. Tagged TOC @ 5,880'. (3/15/16)
1. Spot 25 sx CI C @ 6,135'. (3/14/16)
(dv @ 6,010', T.Glorieta @ 5,986')

2. Tagged TOC @ 7,170'. (3/14/16)
1. Spot 25 sx CI C @ 7,475'. (3/14/16)
(T.Abo @ 7,460')

5. Tagged TOC @ 9,317'. (3/14/16)
4. Spot 6 bbls LCM + 25 sx CI H. WOC. (3/11/16)
3. Tagged @ 9,580'. No fill. (3/11/16)
2. Spot 25 sx (200') CI H @ 9,580'. (3/10/16)
1. Set CIBP @ 9,580'. Tagged. (3/10/16)

5. Tagged TOC @ 10,080'. (3/10/16)
4. Spot 25 sx CI H @ 10,290'. (3/9/16)
3. Set CIBP @ 10,290'. Tagged. (3/9/16)
2. Released TAC. Pulled 2-7/8" tbg. (3/8/16)
1. TOOH w/rods. pump stuck. SDFWE. Prep to pull tbg. (3/4/16)

10,560' MD