Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42839

5. Indicate Type of Lease STATE ■ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Brown Bear 36 State

1. Type of Well: Oil Well ■ Gas Well ☐ Other

HOBBS OCD

8. Well Number 704H

2. Name of Operator: EOG Resources, Inc.

FEB 19 2016

9. OGRID Number 7377

3. Address of Operator: P.O. Box 2267 Midland, TX 79702

10. Pool name or Wildcat: *WC-025 G-09 S253336D; Upper Wolfcamp

RECEIVED

4. Well Location
Unit Letter N : 220 feet from the South line and 1994 feet from the West line
Section 36 Township 25S Range 33E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3319'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☑		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/09/16 Ran 240 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10758'.
1st stage: Cement lead w/ 225 sx Class C, 11.0 ppg, 2.93 CFS yield;
tail w/ 200 sx Class H, 15.6 ppg, 1.19 yield. Did not circulate.
2nd stage - Bradenhead squeeze.
Cement lead w/ 2475 sx Class C foam cement, 9.0 ppg, 1.72 CFS yield;
tail w/ 100 sx Class C, 14.8 ppg, 1.35 CFS yield. WOC 12 hrs.
2/10/16 Tested casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 6-3/4" hole.

Spud Date: 1/31/16 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 02/11/2016

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 03/03/16

Conditions of Approval (if any):

MAR 31 2016