

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOC**  
**Hobbs**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM02127B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891006455A

8. Well Name and No.  
LEA UNIT 44H

9. API Well No.  
30-025-42885-00-X1

10. Field and Pool, or Exploratory  
LEA

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED  
FEB 08 2016  
NMOC

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
LEGACY RESERVES OPERATING LPE-Mail: mdickson@legacylp.com  
Contact: MATT DICKSON

3a. Address  
303 W WALL SUITE 1600  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-689-5200 Ext: 5204

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T20S R34E SWSW 630FSL 660FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/01/2015: Spud well @ 16:00 hours.

11/02/2015: Drilled 17 1/2" hole to 1825' MD (TD).

11/03/2015: Ran 44 joints of 13 3/8", 54.5#, J-55, STC casing set @ 1822'. Pumped lead cement: 1300 sx of Class C, 13.5 ppg, 1.73 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.33 yield. Circulated 344 sx/106 bbls of cement to surface. WOC 4 hours, installed Cameron 13 5/8" x 3K wellhead and test to 800 psi (good). Installed 13 5/8" x 5K mud cross, double-ram preventer w/5" DP rams and blinds, annular preventer, rotating head bowl and flow nipple and hydraulic choke w/remote panel. Test BOP, top-drive, floor valves and mud lines to 250psi low/3000psi high. Tested annular preventer to 2500psi. Tested 13 3/8" surface casing to 1000psi for 30 minutes (good).

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327454 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/30/2015 (16PP0074SE)**

Name (Printed/Typed) MATT DICKSON Title DRILLING ENGINEER

Signature (Electronic Submission) Date 12/30/2015

ACCEPTED FOR RECORD  
JAN 26 2016  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

MAR 31 2016

**Additional data for EC transaction #327454 that would not fit on the form**

**32. Additional remarks, continued**

11/06/15: Drilled 12 1/4" intermediate hole to a TD of 5405'.

11/07/2015: Ran 33 joints of 9 5/8" 40#, HCL-80, LTC casing and 90 joints of 9 5/8" 40#, J-55, LTC casing set @ 5400'. Pumped lead cement: 2400 sx of 35:65 Poz/Class C, 12.60ppg, 2.06 yield followed by tail cement: 300 sx of Class C, 14.8 ppg, 1.33 yield. Circulated 1106 sx/406 bbls of cement to surface. Cut off and installed Cameron 11"x5K "B"-section of wellhead and tested to 1800psi (good). Nipped up 13 5/8"x5K double-ram preventer and 5K annular preventer. Tested BOPE, choke manifold and all valves to 250psi low/5000psi high, tested annular preventer to 250psi low/2500psi high. Tested 9 5/8" casing to 1500psi for 30 minutes (good).

11/18/2015: TD 8 3/4" production hole @ 16,252' MD/10,921' TVD.

11/19/2015: Ran 368 joints of 5 1/2" 20#, HCP-110, GBCD casing set @ 16,252' MD. Pumped lead cement: 1650 sx 50:50 Poz/Class F, 11.9 ppg, 2.47 yield followed by tail cement: 1300 sx PVL, 12.6 ppg, 1.62 yield. Circulated 400 sx/176 bbls of cement to surface, floats held.

11/20/2015: Set 5 1/2" casing slips and install Cameron 7 1/16"x10K tubing spool and test to 4000psi (good). Rig released @ 12:00 hours. End of drilling operations, preparing well and location for completion operations.