NMOCD
Hobbs

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM100569

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: DEVON ENERGY PRODUCTION CO, LP — Contact: LUCRETIA A MORRIS — E-Mail: Lucretia.Morris@dvn.com

8. Lease Name and Well No. MEAN GREEN 27 FED 2H

3. Address: 333 WEST SHERIDAN AVE, OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code) Ph: 405-552-3303

9. API Well No. 30-025-42415-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: SESE 100FSL 780FEL 32.021941 N Lat, 103.451766 W Lon — Sec 22 T26S R34E Mer NMP
At top prod interval reported below: SESE 100FSL 780FEL — Sec 27 T26S R34E Mer NMP
At total depth: SESE 343FSL 647FEL

FEB 08 2016
RECEIVED

10. Field and Pool, or Exploratory WC-025 G08 S263412K

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T26S R34E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 06/24/2015

15. Date T.D. Reached 08/05/2015

16. Date Completed ☐ D & A ☒ Ready to Prod. 09/21/2015

17. Elevations (DF, KB, RT, GL)* 3219 GL

18. Total Depth: MD 17329 TVD 12511

19. Plug Back T.D.: MD 12086 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR ISOSCNR CMTPRT PLATEXP COMPNEUT 3DETLITHO-

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	969		1010		0	398
12.250	9.625 J55	40.0	0	5316		1750		0	120
8.750	5.500 P110	20.0	0	17329		2640		~~4800~~ 6500'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11970							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	BONE SPRING	9434		12764 TO 17230		768	OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12764 TO 17230	23,940 GALS 15% HCL, 409,000# OKLA #1 100 MESH, 4,846,000# OTTAWA SAND 30/50, 1,238,000# ECONPR30/50

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/21/2015	09/27/2015	24	→	81.0	185.0	1489.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI 3500	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 81	Gas MCF 185	Water BBL 1489	Gas:Oil Ratio 2284	Well Status POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

ACCEPTED FOR RECORD
JAN 25 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #318917 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation due 03/21/2016

MAR 31 2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BONE SPRING	9434		OIL	BONE SPRING	9434

other formations??

32. Additional remarks (include plugging procedure):
Intermediate csg - cmt circ to surf reported in bbls (120).

7/26/2015 - TIH w/ Whipstock, set top @ 12086' and btm @ 13168'. Cmt w/ 520 sx CIH cmt, yld 1.20 cu ft/sk. Disp w/ 168 bbls drilling mud. No returns to surf.

Formation bottom not reported - unknown.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #318917 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/20/2015 (16LJ0108SE)

Name(*please print*) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 10/06/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****