

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMMN114998

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
TALCO 25 25 35 FEDERAL 1H

9. API Well No.
30-025-42548-00-S1

10. Field and Pool, or Exploratory
WC-025 G08 S2535340

11. Sec., T., R., M., or Block and Survey
or Arca Sec 25 T25S R35E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3100 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CHEVRON USA INCORPORATED E-Mail: leakejd@chevron.com

3. Address 15 SMITH ROAD
MIDLAND, TX 79705

3a. Phone No. (include area code)
Ph: 432-687-7376

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 280FNL 660FWL 32.107717 N Lat, 103.327186 W Lon
At top prod interval reported below SWSW 210FSL 609FWL
At total depth SWSW 210FSL 609FWL

14. Date Spudded
08/01/2015

15. Date T.D. Reached
09/16/2015

16. Date Completed
 D & A Ready to Prod.
10/13/2015

HOBBS OGD
RECEIVED
FEB 22 2016

18. Total Depth: MD 16331 TVD

19. Plug Back T.D.: MD 16226 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	844		865			
12.250	9.625 HCP-110	43.5	0	9065		2650			
8.750	5.500 P110	20.0	0	16316		1170			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11292							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	12005	16137	12005 TO 16137			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12005 TO 16137	CLEAN VOLUME - 2,964,112 GALS. & TOTAL PROPPANT - 4,232,198 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
11/16/2015	11/24/2015	24	→	814.0	924.0	1297.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	814	924	1297	1135	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
FLOWS FROM WELL
FEB 12 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #326358 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Declaration Date: 05/24/2016
MAR 31 2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4973	5031	LIME/SHALE		
BELL CANYON	5032	5900	SAND/SHALE		
CHERRY CANYON	5901	7512	SAND/SHALE		
BRUSHY CANYON	7513	8615	SAND/SHALE		
BONE SPRING	8616	8625	LIMESTONE		
AVALON	8626	10004	SHALE		
BONE SPRING 1ST	10005	10521	SAND/SHALE		
BONE SPRING 2ND	10522	11646	SAND/SHALE		

Upper formations?

32. Additional remarks (include plugging procedure):
 3RD BONE SPRING SAND 11647 11979 SAND/SHALE
 WOLFCAMP 11980 16331 SAND/SHALE

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #326358 Verified by the BLM Well Information System.
 For CHEVRON USA INCORPORATED, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 12/16/2015 (16LJ0240SE)

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 12/15/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****