

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-35028
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Federal wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15. NMAC)

5. Lease Name or Unit Agreement Name
 F.B. DAVIS
6. Well Number:
 8

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENTIAL RESERVOIR OTHER

8. Name of Operator
 CHEVRON U.S.A.

10. Address of Operator
 15 SMITH ROAD
 MIDLAND, TEXAS 79705

9. OGRID
 4323

11. Pool name or Wildcat
 LANGLIE MATTIX;7 RIVERS QUEEN GRAYBURG

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	8	23S	37E		960	NORTH	2245	WEST	LEA
BH:										

13. Date Spudded
 12/15/2015
14. Date T.D. Reached
15. Date Rig Released
 02/16/2016
16. Date Completed (Ready to Produce)
 12/22/2015
17. Elevations (DF and RKB, RT, GR, etc.)
 3327' GL
18. Total Measured Depth of Well
 7300'
19. Plug Back Measured Depth
 4065'
20. Was Directional Survey Made?
 NO
21. Type Electric and Other Logs Run
 GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3744-3838 GRAYBURG

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3947'	

26. Perforation record (interval, size, and number) 3744-3747, 3749-3755, 3755-3779, 3794-3809, 3830-3838	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3744-3838 FRAC W/TOTAL PROP: 114,949 LBS,
	5112-5206 100 MSH SD: 6000 LBS, 16/30: 65,300 LBS
	16/30 SUPER: 43,649 LBS, 15% HCL: 60 BBLs

28. PRODUCTION

Date First Production 02/16/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 02/23/2016	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 17	Water - Bbl 172	Gas - Oil Ratio 2429
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

HOBBS OCD
 MAR 4 2016
 RECEIVED

KZ

