

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07077	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA)	✓
8. Well Number 111	✓
9. OGRID Number 157984	✓
10. Pool name or Wildcat Hobbs (G/SA)	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645' (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection **HOBBS OCD**

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter D : 330 feet from the North line and 330 feet from the West line
 Section 30 Township 18S Range 38E NMPM County Lea

RECEIVED
MAR 08 2016

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- (12/9/15) RUWL x set 1.87" blanking plug x RDWL x MIPU x NDWH x NUBOP
- Unjayed on/off tool x circ 160 BBLs 10# x latched back on pkr
- Pressure tested tbg x unjayed on/off tool x pressure tested csg from inj pkr to surface x POOH w/ JTS, on/off tool
- RIH on/off tool x JTS, latched onto pkr, pressure testing csg and tbg x unjayed on/off tool, circ well with 160 BBLs 10# x latched back on pkr
- (12/14/15) Ran ran MIT for NMOCD x RUWL x fished blanking plug x POOH x Pumped 50 BBLs dwn tbg x rdpu x cleaned x MO Location
- (1/4/16) MIRU PU x pressure tested csg x NDWH x NUBOP
- Unjayed on/off tool x circ well w/ 160 BBLs x POOH w/ 120 JTS, 4.5" on/off tool
- RIH w/ 122 JTS latched onto inj pkr x POOH w/ 122 jts, 4.5" inj pkr, KTC pkr, pkr missing drag blocks
- RIH 3-7/8" bit, 130 JTS to 4229' x POOH JTS, bit
- RIH 121 JTS x set inj pkr @ 3967' x set KTC pkr @ 4207' x pressure tested csg (held well)
- POOH 121 JTS, hydrotester x RIH 121 JTS, spaced well with 7' subs, circ well w/ 160 BBLs pkr fluid, latched into pkr @ 3967'
- Ran MIT for NMOCD x set 4-1/2" KTC pkr w/ 1000 psi, pumped out pump off plug w/ 2100 psi, Injection rate 3.5 BBLs B/W a min w/1000 psi
- RDPU x clean x MO location

Spud Date: 12/9/2015 Rig Release Date: 1/13/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 3/3/16

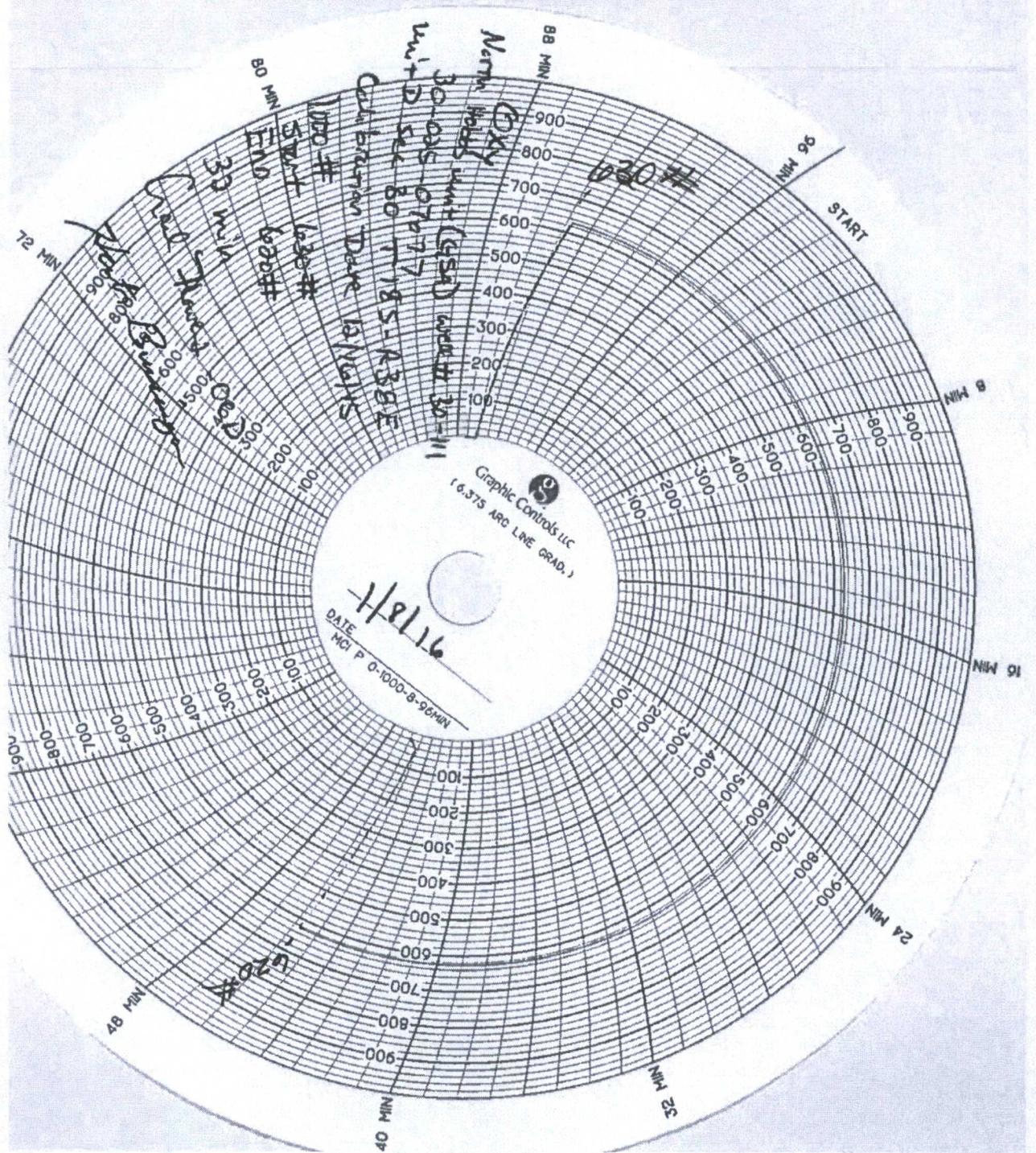
Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/10/16

Conditions of Approval (if any):

MAR 31 2016 *06*



Graphic Controls LLC
 16.375 ARC LINE GRAD.
 1/18/16
 NMI P 0-1000-8-55MIN