Submit 3 Copies To Appropriate District	State of New 1	Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	N DIVISION	30-025-11521
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. F		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM	8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ΓICES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101)		Langlie Mattix Queen Unit
PROPOSALS.)			
1. Type of Well:			
Oil Well Gas Well	Other		0 Wall No
2. Name of Operator			8. Well No.
KELTON OPERATING		9. Pool name or Wildcat	
3. Address of Operator	NIDDENIG TEVAC 70714 2200		LANGLIE MATTIX;7RVRS-Q-GRAYBURG
	NDREWS, TEXAS 79714-2309	transition (c)	EANOCIE MATTIA, ACVIS-Q-ORAT BORG
4. Well Location			
TI 'T II O OOO Cot County COLETY Line and 2145 feet from the EAST line			
Unit Letter O	: 990 feet from the SOU	TH line and21	45 feet from the <u>EAST</u> line
Santian 10	Township	Dongs 27E	NMPM LEA County
Section 10		25S Range 37E	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK [PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON [☐ CHANGE PLANS ☐	COMMENCE DRI	LLING OPNS.□ PLUG AND □
TEMPOPARIET ABANDON L	J CHANGE PLANS	COMMENCE DIVI	ABANDONMENT
PULL OR ALTER CASING [MULTIPLE	CASING TEST A	
	COMPLETION	CEMENT JOB	
OTHER:	г	OTHER: RETURN	N WELL TO PRODUCTION
	tad apprations (Classic state all s		-
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompilation.			
гесотрианоп.			
2-27-03 MIRU PU. POOH with rods and tubing. Found holes in bottom joints and pump bad. Pressure test tubing in hole. Land SN at			
3300' with 110 joints 2 3/8" tubing. Run pump and rods. Hang well on and put on pump.			
3300 With 110 joints 2 3/6 tubing. Run pump and 10ds. Hang wen on and put on pump.			
3-25-03 Tested well for production for 24 hours – 1.7 BO, 14.6 BW, Gas – TSTM.			
3-23-03 Tested wen for production for 24 hours – 1.7 bO, 14.0 b w, Gas – 15 fwl.			
			a la company
			63 47 833 N
			12 3 4 1 2 3 4 1 2 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benef.			
SIGNATURE C. 1	~ V.J. + TITLE	President	DATE 7-17-2003
Signations.	THE	<u> 1103Idont</u>	DIXIL_7-17-2005
Type or print name C. Dale Ke	elton		Telephone No. 432-524-6400
(This space for State use)			1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
APPPROVED BY TITLE PETROLEUM ENGINEER DATEUL 2 2 2003			
Conditions of approval, if any:	The state of the s		DALLES OF THE STATE OF THE STAT