

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC-032233(A)	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Occidental Permian Limited Partnership		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 4294, Houston, TX 77210-4294		8. Lease Name and Well No. North Hobbs G/SA Unit No. 814	
3a. Phone No. (include area code) (281) 552-1158		9. API Well No. 30-025-35527	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 819' FSL & 239' FWL At top prod. interval reported below At total depth 821' FSL & 1237' FWL		10. Field and Pool, or Exploratory Hobbs; Grayburg-San Andres	
14. Date Spudded 4/11/03		11. Sec., T., R., M., or Block and Survey or Area Sec. 29, T-18-S, R-38-E	
15. Date T.D. Reached 4/19/03		12. County or Parish Lea	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/3/03		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3642' GL			
18. Total Depth: MD TVD 4618' 4408'		19. Plug Back T.D.: MD TVD 4567'	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 1) CN/NGR/CCL 2) NGR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	16	Cond.	Surface	40'		50		Surface	
13-3/4	9-5/8,	32	Surface	1515'		900	274	Surface	
	H-40								
8-3/4	7,	23	Surface	4618'		1300	459	Surface	
	J-55								

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	4170'								

25. Producing Intervals							26. Perforation Record		
Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status			
A) Grayburg-San Andres	4245'	4454'	4245' - 4454'	2 JSPF	214	Open			
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			ACCEPTED FOR RECORD		
Depth Interval	Amount and Type of Material				
4245' - 4454'	ACD: 7400 gal. 15% NEFE HCL				

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
5/19/03	5/19/03	24	→	99	500	1776	35	N/A	Pumping, ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	50	35	→	99	500	1776	5051	Shut-in	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	3464	3832	Mixed anhydrite & silt with minor dolomite	Rustler	1457
				Yates	2650
Grayburg	3832	4132	Mixed anhydrite, silt, and dolomite	Queen	3464
				Grayburg	3832
San Andres	4132	4618	Dolomite	San Andres	4132

32. Additional remarks (include plugging procedure):

Subject well was shut-in after testing due to high CO2 production

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 ☒ 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 ☒ 7. Other
 Inclination Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mark StephensTitle Regulatory Compliance AnalystSignature Mark StephensDate June 24, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.