

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM125653

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SALADO DRAW 29 26 33 FED COM 6H

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

9. API Well No.

30-025-42441-00-X1

3a. Address

15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 575-263-0431
Fx: 575-263-044510. Field and Pool, or Exploratory
WC-025 G06 S263319P

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R33E NWNE 136FNL 1432FEL
32.021261 N Lat, 103.589899 W Lon

HOBBS OCD

MAR 28 2016

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED DRILLING THE ABOVE WELL AS FOLLOWS:

04/24/2015 SPUDDED WELL AT 12:00

04/24/2015 DRILLED TO 190' USING 17 1/2 ULTERRA U616 BIT

04/25/2015 COMMENCE DRILLING TO 890'

04/26/2015 RAN 13 3/8" SUFRACE CASING 48# AND SET @ 876'

04/26/2015 CEMENT WITH 1025 SX OF CLASS C, 131 BBLs OF CEMENT TO SURFACE. GOOD RETURNS THROUGHOUT JOB. (CEMENT SUMMARY ATTACHED)

06/17/2015 DRILLED TO 900' USING A 12 1/4 MM55DM BIT

06/21/2015 COMMENCE DRILLING TO 4865'

06/22/2015 RAN 9 5/8" INTERMEDIATE CASING 40# AND SET @ 4865'

06/22/2015 CEMENT WITH 1,126 SX OF CLASS C LEAD CEMENT AND 461 SX OF TAIL CEMENT. GOOD RETURNS THROUGHOUT JOB. 332 SX OF CEMENT TO SURFACE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #329283 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2016 (16PP0164SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 01/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 21 2016

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APR 04 2016

Additional data for EC transaction #329283 that would not fit on the form

32. Additional remarks, continued

06/23/2015 DRILLED TO 4875' USING 8 3/4 PDC BIT HAL MMD55DM

07/03/2015 COMMENCE DRILLING TO 6577'

07/04/2015 RAN 5 1/2" PRODUCTION CASING 20# AND SET @ 16,563'

07/06/2015 CEMENT 697 SX OF CLASS C LEAD AND 1447 SX OF 2ND LEAD AND 120 SX OF TAIL CEMENT. LOST
RETURNS AT 260 BBLs INTO DISPLACEMENT . CEMENT IN PLACE AT 6:30



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 006H		Lease Salado Draw 29-26-33 Fed		Field Name WILDCAT (HOBBS)		Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation			Mud Line Elevation (ft)	Water Depth (ft)	

Conductor, Planned?-N, 80ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
80				20							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
2	20" Conductor Pipe	20	19.166	50.00			0	80	80.00		

Surface, Planned?-N, 876ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
876				13 3/8		12.563					
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Pup Jt	13 3/8	12.719	48.00	H-40	ST&C	35	40	4.50	1,730.0	740.0
20	Casing Joint	13 3/8	12.719	48.00	H-40	ST&C	40	833	793.54	1,730.0	740.0
1	Float Joint	13 3/8	12.719	48.00	H-40	ST&C	833	835	1.38	1,730.0	740.0
1	Casing Joint	13 3/8	12.719	48.00	H-40	ST&C	835	875	40.75	1,730.0	740.0
1	Float Shoe	13 3/8	12.719	48.00	H-40	ST&C	875	876	0.66	1,730.0	740.0

Intermediate Casing 1, Planned?-N, 4,856ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
4,856				9 5/8		8.688		31			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Landing Joint	9 5/8	8.844	40.00	HCK-55	LT&C	-5	36	41.52	3,950.0	4,230.0
1	Hanger	9 5/8	8.844	40.00	HCK-55	LT&C	36	37	0.95	3,950.0	4,230.0
1	Pup Joint	9 5/8	8.844	40.00	HCK-55	LT&C	37	41	4.25	3,950.0	4,230.0
11 2	Casing Joint	9 5/8	8.844	40.00	HCK-55	LT&C	41	4,770	4,728.90	3,950.0	4,230.0
1	Float Collar	9 5/8	8.844	40.00	HCK-55	LT&C	4,770	4,771	1.22	3,950.0	4,230.0
2	Casing Joint	9 5/8	8.844	40.00	HCK-55	LT&C	4,771	4,854	83.00	3,950.0	4,230.0
1	Float Shoe	9 5/8	8.844	40.00	HCK-55	LT&C	4,854	4,856	1.52	3,950.0	4,230.0

Production Casing, Planned?-N, 16,563ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
16,563				5 1/2				129			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	HANGER	5 1/2	4.778	20.00	P-110 IC	TXP	33	35	2.00		
1	PUP	5 1/2	4.778	20.00	P-110 IC	TXP	35	39	4.31		
20 5	Casing Joint	5 1/2	4.778	20.00	P-110 IC	TXP	39	8,680	8,640.87		
1	Marker Joint	5 1/2	4.778	20.00	P-110 IC	TXP	8,680	8,691	10.45		
18 3	Casing Joint	5 1/2	4.778	20.00	P-110 IC	TXP	8,691	16,388	7,697.18		
1	Pup Joint	5 1/2	4.778	20.00	P-110 IC	TXP	16,388	16,398	10.47		
1	RSI Sliding Sleeve	5 1/2	4.778	20.00	P-110 IC	TXP	16,398	16,405	6.63		
1	Pup Joint	5 1/2	4.778	20.00	P-110 IC	TXP	16,405	16,415	10.47		
1	Casing Joint	5 1/2	4.778	20.00	P-110 IC	TXP	16,415	16,458	42.32		
1	Pup Joint	5 1/2	4.778	20.00	P-110 IC	TXP	16,458	16,468	10.47		
1	Landing Collar	5 1/2	4.778	20.00	P-110 IC	TXP	16,468	16,470	1.48		
2	Casing Joint	5 1/2	4.778	20.00	P-110 IC	TXP	16,470	16,514	44.04		
1	XRV Vibrator Sub	5 1/2	4.778	20.00	P-110 IC	TXP	16,514	16,519	5.00		
1	Casing Joint	5 1/2	4.778	20.00	P-110 IC	TXP	16,519	16,561	42.79		
1	Float	5 1/2	4.778	20.00	P-110 IC	TXP	16,561	16,563	1.58		



Cement Summary

Production Casing Cement

Well Name SALADO DRAW 29-26-33 FED COM 006H	Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Original Hole

Wellbore Name Original Hole	Directional Type Horizontal	Kick Off Depth (ftKB)	8.773	Vertical Section Direction (°)	180.00
Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)			
17 1/2	0.0	890.0			
12 1/4	890.0	4,865.0			
8 3/4	4,865.0	16,577.0			

VG-Horizontal, Vetco Grey on <dtmstart>

Type VG-Horizontal	Install Date				
Des	Make	Model	WP (psi)	Service	SN

Conductor, Planned?N, 80ftKB

Casing Description Conductor		Wellbore Original Hole		Run Date 3/1/2015		Set Depth (MD) (ftKB) 80		Stick Up (ftKB) 0.0		Set Tension (kips)	
Centralizers						Scratchers					
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	
2	20" Conductor Pipe	20	19.166	50.00				80.00	0	80	

Surface, Planned?N, 876ftKB

Casing Description Surface	Wellbore Original Hole	Run Date 4/24/2015	Set Depth (MD) (ftKB) 876	Stick Up (ftKB) -35.2	Set Tension (kips)					
Centralizers			Scratchers							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	Pup Jt	13 3/8	12.719	48.00	H-40		ST&C	4.50	35	40
20	Casing Joint	13 3/8	12.719	48.00	H-40		ST&C	793.54	40	833
1	Float Joint	13 3/8	12.719	48.00	H-40		ST&C	1.38	833	835
1	Casing Joint	13 3/8	12.719	48.00	H-40		ST&C	40.75	835	875
1	Float Shoe	13 3/8	12.719	48.00	H-40		ST&C	0.66	875	876

Intermediate Casing 1, Planned?N, 4,856ftKB

Casing Description		Wellbore	Run Date		Set Depth (MD) (ftKB)		Stick Up (ftKB)		Set Tension (kips)		
Intermediate Casing 1		Original Hole	6/21/2015		4,856		5.4				
Centralizers					Scratchers						
31											
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	
1	Landing Joint	9 5/8	8.844	40.00	HCK-55		LT&C	41.52	-5	36	
1	Hanger	9 5/8	8.844	40.00	HCK-55		LT&C	0.95	36	37	
1	Pup Joint	9 5/8	8.844	40.00	HCK-55		LT&C	4.25	37	41	
112	Casing Joint	9 5/8	8.844	40.00	HCK-55		LT&C	4,728.90	41	4,770	
1	Float Collar	9 5/8	8.844	40.00	HCK-55		LT&C	1.22	4,770	4,771	
2	Casing Joint	9 5/8	8.844	40.00	HCK-55		LT&C	83.00	4,771	4,854	
1	Float Shoe	9 5/8	8.844	40.00	HCK-55		LT&C	1.52	4,854	4,856	

Production Casing, Planned?N, 16,563ftKB

Casing Description Production Casing		Wellbore Original Hole	Run Date 7/5/2015	Set Depth (MD) (ftKB) 16,563	Stick Up (ftKB) -32.9	Set Tension (kips)				
Centralizers 129				Scratchers						
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
1	HANGER	5 1/2	4.778	20.00	P-110 IC		TXP	2.00	33	35
1	PUP	5 1/2	4.778	20.00	P-110 IC		TXP	4.31	35	39
205	Casing Joint	5 1/2	4.778	20.00	P-110 IC		TXP	8,640.87	39	8,680
1	Marker Joint	5 1/2	4.778	20.00	P-110 IC		TXP	10.45	8,680	8,691
183	Casing Joint	5 1/2	4.778	20.00	P-110 IC		TXP	7,697.18	8,691	16,388
1	Pup Joint	5 1/2	4.778	20.00	P-110 IC		TXP	10.47	16,388	16,398
1	RSI Sliding Sleeve	5 1/2	4.778	20.00	P-110 IC		TXP	6.63	16,398	16,405
1	Pup Joint	5 1/2	4.778	20.00	P-110 IC		TXP	10.47	16,405	16,415
1	Casing Joint	5 1/2	4.778	20.00	P-110 IC		TXP	42.32	16,415	16,458
1	Pup Joint	5 1/2	4.778	20.00	P-110 IC		TXP	10.47	16,458	16,468
1	Landing Collar	5 1/2	4.778	20.00	P-110 IC		TXP	1.48	16,468	16,470



Cement Summary

Production Casing Cement

Well Name SALADO DRAW 29-26-33 FED COM 006H	Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)
2	Casing Joint	5 1/2	4.778	20.00	P-110 IC		TXP	44.04	16,470	16,514
1	XRV Vibrator Sub	5 1/2	4.778	20.00	P-110 IC		TXP	5.00	16,514	16,519
1	Casing Joint	5 1/2	4.778	20.00	P-110 IC		TXP	42.79	16,519	16,561
1	Float	5 1/2	4.778	20.00	P-110 IC		TXP	1.58	16,561	16,563

Production Casing Cement, Casing, 7/6/2015 02:00

Cementing Start Date 7/6/2015	Cementing End Date 7/6/2015	Wellbore Original Hole
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Evaluation Method Lift Pressure	Cement Evaluation Results No Cement to surface. Lost returns on last 110 bbls pumped
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Comment

Perform cmt job as follows:

Pressure test lines to 500 low/6000 high

Pump 30 bbls 10.5 ppg Sib Mud Push Express Spacer

Mix and pump 697 sxs (312 bbls) of Lead at 11.5 ppg.

Mix and pump 1447 sxs (410 bbls) of 2nd Lead at 12.5 ppg.

Mix and pump 100 sxs (46 bbl) of Tail at 15 ppg.

Drop top plug and foam balls

Displaced total of 370 bbls

Bumped Plug at 1,280 psi @ 4 bpm

Pressured up to 2010 psi for 5 min

Bleed off pressure - floats held.

Bled Back 2.5 bbls.

Details:

Lost returns at 260 bbls into displacement

Cement in place at 06:30

Used caliper ID on cmt displacement

1, 3,185.0-8,000.0ftKB

Top Depth (ftKB) 3,185.0	Bottom Depth (ftKB) 8,000.0	Full Return? Y	Vol Cement Ret (bbl)	Top Plug? N	Bottom Plug? N
Initial Pump Rate (bbl/min) 4.5	Final Pump Rate (bbl/min) 4.5	Avg Pump Rate (bbl/min) 4.5	Final Pump Pressure (psi) 100.0	Plug Bump Pressure (psi)	
Pipe Reciprocated? N	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)	Pipe Rotated? N	Pipe RPM (rpm)	
Depth Tagged (MD) (ftKB)	Tag Method	Depth Plug Drilled Out To (ftKB)	Drill Out Diameter (in)	Drill Out Date	

Lead

Fluid Type Lead	Fluid Description 10% D020 extender, 0.2% D046 antifoam, 0.2% D065 dispersant, 0.13% D208 viscosifier (all % BWOB)	Quantity (sacks) 698	Class C	Volume Pumped (bbl) 312.0
Estimated Top (ftKB)	Estimated Bottom Depth (ftKB)	Percent Excess Pumped (%) 45.0	Yield (ft ³ /sack) 2.51	Fluid Mix Ratio (gal/sack) 14.78
Free Water (%)	Density (lb/gal) 11.50	Zero Gel Time (min)	Thickening Time (hr) 8.00	1st Compressive Strength (psi)

Cement Fluid Additives

Add	Type	Conc

2, 8,000.0-15,563.0ftKB

Top Depth (ftKB) 8,000.0	Bottom Depth (ftKB) 15,563.0	Full Return? Y	Vol Cement Ret (bbl)	Top Plug? N	Bottom Plug? N
Initial Pump Rate (bbl/min) 4.5	Final Pump Rate (bbl/min) 6	Avg Pump Rate (bbl/min) 5.5	Final Pump Pressure (psi) 360.0	Plug Bump Pressure (psi)	
Pipe Reciprocated? N	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)	Pipe Rotated? N	Pipe RPM (rpm)	
Depth Tagged (MD) (ftKB)	Tag Method	Depth Plug Drilled Out To (ftKB)	Drill Out Diameter (in)	Drill Out Date	



Cement Summary

Production Casing Cement

Well Name SALADO DRAW 29-26-33 FED COM 006H		Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Lead

Fluid Type Lead	Fluid Description 2% D020 extender, 0.2% D046 antifoam, 0.1% D065 dispersant, 0.5% D112 fluid loss, 0.65% D013 retarder, 0.05% D208 viscosifier (all % BWOB)	Quantity (sacks) 1,447	Class C	Volume Pumped (bbl) 410.0	
Estimated Top (ftKB)	Estimated Bottom Depth (ftKB)	Percent Excess Pumped (%) 45.0	Yield (ft ³ /sack) 1.59	Fluid Mix Ratio (gal/sack) 8.54	
Free Water (%)	Density (lb/gal) 12.50	Zero Gel Time (min)	Thickening Time (hr) 7.00	1st Compressive Strength (psi)	

Cement Fluid Additives

Add	Type	Conc

3, 15,563.0-16,563.0ftKB

Top Depth (ftKB) 15,563.0	Bottom Depth (ftKB) 16,563.0	Full Return? Y	Vol Cement Ret (bbl)	Top Plug? N	Bottom Plug? N
Initial Pump Rate (bbl/min) 3.4	Final Pump Rate (bbl/min) 4.5	Avg Pump Rate (bbl/min) 4.1	Final Pump Pressure (psi) 260.0	Plug Bump Pressure (psi) 1,280.0	
Pipe Reciprocated? N	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)	Pipe Rotated? N	Pipe RPM (rpm)	
Depth Tagged (MD) (ftKB)	Tag Method	Depth Plug Drilled Out To (ftKB)	Drill Out Diameter (in)	Drill Out Date	

Tail

Fluid Type Tail	Fluid Description 0.2% D046 antifoam, 0.1% D065 dispersant, 0.2% D167 fluid loss, 0.45% D800 retarder, 75.0% D151 CaCO ₃ weight agent 0.09% D208 viscosifier (all % BWOC)	Quantity (sacks) 120	Class C	Volume Pumped (bbl) 47.0	
Estimated Top (ftKB)	Estimated Bottom Depth (ftKB)	Percent Excess Pumped (%) 45.0	Yield (ft ³ /sack) 2.18	Fluid Mix Ratio (gal/sack) 9.55	
Free Water (%)	Density (lb/gal) 15.00	Zero Gel Time (min)	Thickening Time (hr) 4.00	1st Compressive Strength (psi)	

Cement Fluid Additives

Add	Type	Conc