Submit To Appropriation Two Copies District I		State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011										
1625 N. French Dr. District II									1. WELL API NO. 30-025-42789										
811 S. First St., Art <u>District III</u> 1000 Rio Brazos R		Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease										
District IV 1220 S. St. Francis	Dr., Santa F	e, NM 8750:	5	Santa Fe, NM 87505							No.	3 State Oil & Gas Lease No							
WELL (	COMPL	ETION	OR F	R RECOMPLETION REPORT AND LOG							1								
4. Reason for file	ing:			0 0 2016															
☐ C-144 CLOS	SURE AT	ГАСНМЕ	NT (Fill	(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or obsure report in accordance with 19.15.17.13-KNMAC)						6) Well Number:									
7. Type of Comp	letion:			•							/OIR				,		•		
NEW WELL										9. OGRID 229137									
10. Address of Operator 2208 W. Main Street Artesia, NM 88210									11. Pool name or Wildcat Red Hills; Bone Spring, North										
12.Location	Unit Ltr	Section	n	Township Range Lot			Lot	Feet from the			he	N/S Line	Feet	Feet from the		E/W Line		County	
Surface:	Α	14		24S		33E				190		North 990				East		Lea	
ВН:	P	14		24S		33E				354		South		656		East		Lea	
13. Date Spudded 11/4/15		11/16/13		15. Date		11/18/15					1	ed (Ready to Produce) 17. Elevations (DF and R 1/9/16 RT, GR, etc.) 3607'					607' GR		
18. Total Measured Depth of Well 13814'  19. Plug Back Measured Depth 13740'  20. Was Directional Survey Made? Yes  None										ner Logs Run									
22. Producing Interval(s), of this completion - Top, Bottom, Name 9458-13725' Bone Spring																			
23.				C.	ASI	NG REC	ORI	<b>D</b> (R	epo	rt all sti	ring	s set in w	ell)						
CASING SI			IT LB./F	T.	D	EPTH SET				LE SIZE		CEMEN			ORD	1	AMOU	NT PULLED	
13 3/8" 9 5/8"			4.5# 40#			1320' 5305'				2 1/2" 2 1/4"		<del>                                     </del>	1000 1550					0	
5 1/2"			17#			13810'				3/4"			2980					0	
24.			LINER RECORD					25			5. TUBING RECORD								
SIZE TOP B			BOT	OTTOM SACKS CEMEN			ENT	SCREEN S			SIZ					PACKE			
	-				-							2 7/8"		88.	30'			8820'	
26 Perforation	record (int	erval size	and num	iber)				27	ACII	TOH2 O	FR /	ACTURE CE	MEN	O2 TI	HE	EZE I	erc.		
26. Perforation record (interval, size, and number)  27. ACID, SHO DEPTH INTERVA									RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED										
	•	5' (1008) 25' (60)				9458-13665'				Acdz w/86226 gal 15%; Frac w/8420002# sand & 7956929 gal fluid									
28.			B 1	36.3.1	/FII					ION			<b></b>						
1/15/16				uction Method (Flowing, gas lift, pumping Flowing												n) lucing			
Date of Test 2/3/16	Hours '	24		ke Size 48/64"		Prod'n For Test Period		<u> </u>	54			- MCF 843	Water - Bb 374		49		Gas - O		
Flow Tubing Press. 580#	Casing	Pressure !		ulated 24- r Rate		Oil - Bbl. 540			Gas -	MCF 843	1	Water - Bbl. 3749		Oil C	Gravi	ity - AP	I - (Corr	•)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Tyler Deans																			
31. List Attachments Surveys																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983																			
I hereby certif	y that th	e informa	ition sh	own on		sides of this	form	is tr	ие а	nd compl	lete		f my	knowl	ledg	ze ana			
Signature	Signature Printed Name: Stormi Davis Title Regulatory Analyst Date: 2/5/16																		
E-mail Address: sdavis@concho.com																			

APR 04 2016 M

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		New Mexico	Northwestern New Mexico					
	outileasteri							
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt	1452'	T. Strawn_		T. Kirtland	T. Penn. "B"			
B. Salt	4971'	T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville			
T. Queen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres	·	T. Simpson_		T. Mancos	T. McCracken			
T. Glorieta		T. Rustler	1296'	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Lamar_	5228'	Base Greenhorn	T. Granite			
T. Blinebry		T. Bell Canyon	5293'	T. Dakota				
T.Tubb		T. Cherry Canyon	6232'	T. Morrison				
T. Drinkard		T. Brushy Canyon	7551'	T.Todilto				
T. Abo		T. Bone Springs Lm	9036'	T. Entrada_				
T. Wolfcamp				T. Wingate				
T. Penn				T. Chinle				
T. Cisco (Bough C)				T. Permian				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
	j						