

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

HOBBS OCD

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

APR 04 2016

WELL API NO.
30-025-07659

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

1. Type of Well:
Oil Well Gas Well Other: TA'd Injector

8. Well No. 84

2. Name of Operator
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location
Unit Letter I : 1995 Feet From The South Line and 660 Feet From The East Line
Section 9 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3585' GL

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

E-PERMITTING <SWD _____ INJECTION>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CONVERSION _____ RBDMS <u>MB</u>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
RETURN TO _____ TA <u>PM</u>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
CSNG _____ ENVIRO _____ CHG LOC _____	OTHER: <u>Casing integrity test/TA status request</u>	<input checked="" type="checkbox"/>
INT TO PA _____ P&A NR _____ P&A R _____		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 03/09/2016
Pressure readings: Initial - 590 PSI Ending - 590 PSI
Length of test: 30 minutes
Witnessed: NO

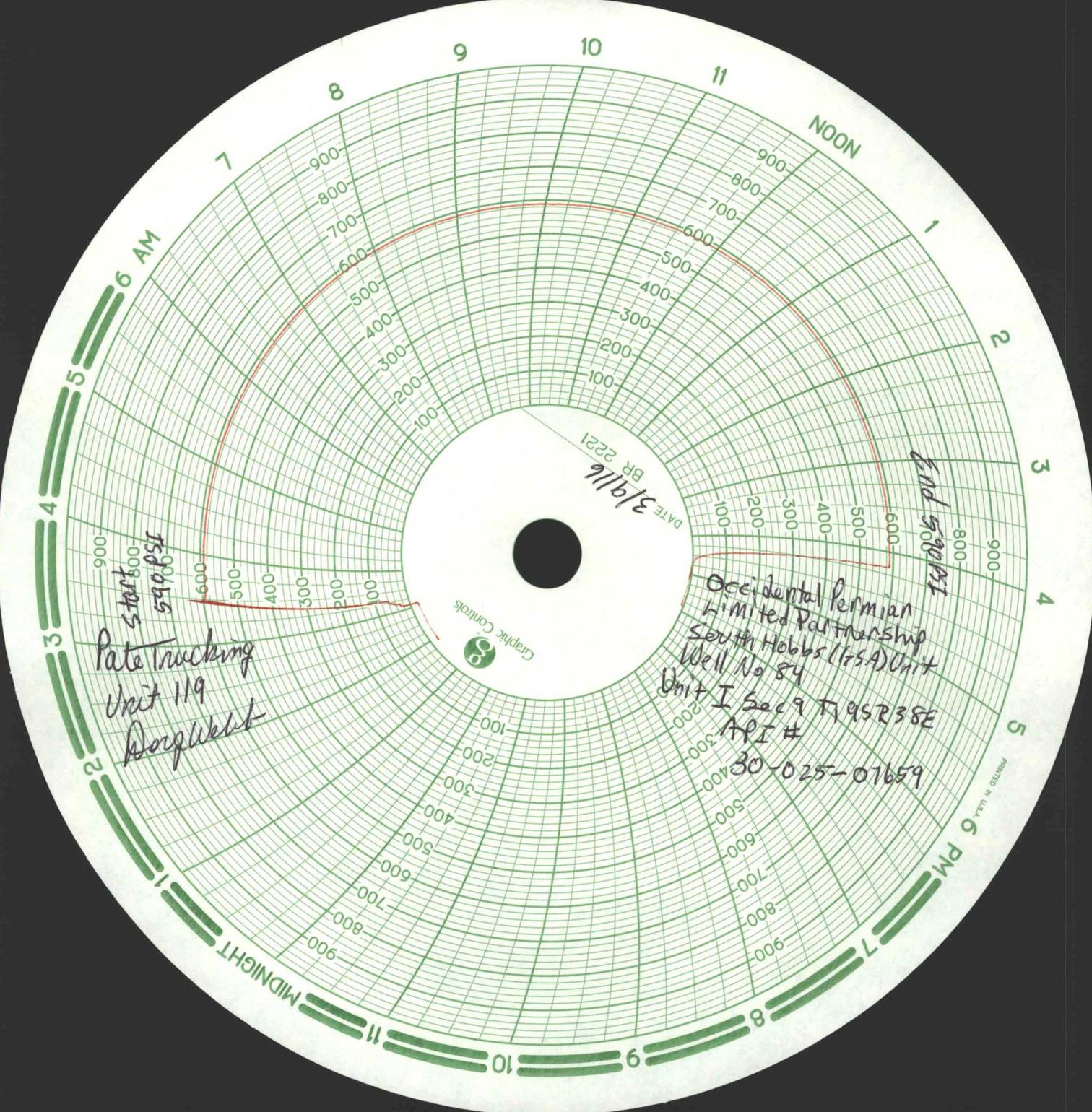
This Approval of Temporary Abandonment Expires 3/9/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 03/29/2016
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 4/4/2016
CONDITIONS OF APPROVAL IF ANY:

APR 06 2016 MB



start
750 PSI
590 PSI
Pate Trucking
Unit 119
Douglas

DATE BR 2221
3/9/16



End 500 PSI
Occidental Permian
Limited Partnership
South Hobbs (LSA) Unit
Well No 84
Unit I Sec 9 T19S R38E
API #
30-025-01659

PRINTED IN U.S.A.

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature: Tony Flores