District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address	2. OGRID Number
Read & Stevens, Inc. P. O. Box 1518 Roswell, NM 88202-1518	18917 3. API Number 30-025-30109

4. Property Code	Property Name	6. Well No.
9523	Corbin State	1

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
N	21	18S	33E		522	South	2160	West	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
N	21	18S	33E		522	South	2160	West	Lea

9. Pool Information

Pool Name	Pool Code
Corbin; Bone Spring, South	13160

K-26

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
P	O	Rotary	State	3810'
16. Multiple	**17. Proposed Depth**	**18. Formation**	**19. Contractor**	**20. Spud Date**
No	12,486'	Bone Spring		10/29/1987

Depth to Ground water	Distance from nearest fresh water well	Distance to nearest surface water

☐ **We will be using a closed-loop system in lieu of lined pits**

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
J-55	12 1/4"	8 5/8"	32#/ft	2,992'		
N-80	7 7/8"	5 1/2"	15#/ft	12,556'		

Casing/Cement Program: Additional Comments

Please see attached Recompletion Procedure

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. **I further certify that I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable.** Signature: K Barajas	OIL CONSERVATION DIVISION Approved By:
Printed name: Kelly Barajas	Title: Petroleum Engineer
Title: Production/Regulatory	Approved Date: 04/06/16 Expiration Date: 04/06/18
E-mail Address: kbarajas@read-stevens.com	
Date: 03/29/2016 Phone: 575-624-3760	Conditions of Approval Attached

APR 06 2016

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-30109	136160	Corbin; Bone Spring, South

[4] Property Code	[5] Property Name	[6] Well Number
9523	Corbin State	1

[7] OGRID No.	[8] Operator Name	[9] Elevation
18917	Read & Stevens, Inc.	3810' GL

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	18S	33E		522	South	2160	West	Lea

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
~~80~~ 40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

KBarajas — 3/29/2016
Signature — Date

Kelly Barajas
Printed Name

kbarajas@read-stevens.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

March 28, 2016

Corbin State #1 **Read & Stevens, Inc.** **Recompletion Procedure**

API # 30025-30109
522' FSL & 2160' FWL
SE/SW Section 21 T18S-R33E
Lea County, New Mexico

DIRECTIONS: From HWY 529 turn South between mile markers # 14 & # 15 (you will see water station - white tank battery near highway). Go 4.2 miles straight on main road. Turn right to rig. Select Well Service pulling unit (Rig #3) and frac tanks are onsite. Note: If yellow gate is locked, then open the lock with the letter "N" on it, by using "2004" combination. Please shut and lock the gate behind you.

Well Site Consultant: Matt Murphy - Select Well Service Rig #3 - Operator: Lalo Galindo

"Perf the Avalon Sand (7442" – 7450') and 1st Bone Spring Sand (8856' – 8861', 8863' – 8864', 8868' – 8871', 8875', 8878' – 8879') intervals, treat and frac them separately and produce them together as Bone Spring".

GL Elevation: 3810' / KB Elevation: 3730' (20')
Total Depth = 12,486' TVD

8 5/8" 32#/ft J-55 LTC casing set @ 2992'
5 1/2" 15#/ft N80 LTC casing set @ 12,556' w/DV tool at +/- 8093'

2 7/8" N80 8 rd tubing
Perfs:
10,396' – 10,400', 10,404' 10,410', & 10,416' – 10,424' (and others below)
Cast Iron Bridge plug at +/- 10,995'

MIRU and Make Bit and Scrapper Run

- Rig up pulling unit. Nipple up BOP. TOH w/rods and tubing. Lay the rods down and stand back tubing.
- Pick up 2 7/8" work string. RIH with bit and scraper and tag CIBP at 10,995' and TOH.

PERFORATE, ACIDIZE AND FRAC 1st Bone Spring Sand and Avolon Sand

- Rig up wireline.
- Make gauge ring run and set CIBP @ +/- 10,300'
- Perforate **1st Bone Spring Sand (8856' – 8861', 8863' – 8864', 8868' – 8871', 8875', 8878' – 8879')** w/ 2 JSPF (run GR-CCL correlation log prior to perforating).
- TIH w/ 2 7/8" tubing and packer, unloader, and SN to +/- 8,740' and spot 100 gals acid.
- Breakdown perfs. Spot acid to packer and acidize new perfs w/1900 gal 15% NeFe acid and ball sealers.
- Flow back and swab test.

- Rig up frac equipment and nipple up fracture well head.
- Frac down 2-7/8" N80 8rd 6.5 lbs/ft tubing
- Flow back frac.
- TIH w/ bit and workstring, tag and clean out to 8840' and TOH.
- TIH and set RBP @ 8800' Dump 20' of sand on top.
- Rig up wireline.
- Make gauge ring run 7600'+.
- Perforate **Avalon Sand (7442" – 7450') w/ 2 JSPF**
- TIH w/ 2 7/8" tubing and packer, unloader, and SN to +/- 7,325' and spot 100 gals acid.
- Breakdown perfs. Spot acid to packer and acidize new perfs w/1900 gal 15% NeFe acid and ball sealers.
- Flow back and swab test.
- Rig up frac equipment and nipple up fracture well head.
- Frac down 2-7/8" N80 8rd 6.5 lbs/ft tubing
- Flow back frac.
- TOH w/ 2 7/8" tubing and packer,
- TIH w/ bit and workstring, tag and clean out to 10,300 (PBTD) ' and TOH.
- TIH w/ production tubing, new tubing anchor, new tubing anchor, and reconditioned rod insert pump.
- Return well to production.