

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|--|---|
| WELL API NO. 30-025-33407 | ✓ |
| 5. Indicate Type of Lease STATE FEE XX | ✓ |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Byers | ✓ |
| 8. Well Number 1 | ✓ |
| 9. OGRID Number 12627 | ✓ |
| 10. Pool name or Wildcat Garrett; Abo, East | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Kevin O. Butler & Associates Inc. ✓

3. Address of Operator
550 W. Texas Suite 660 Midland, TX 79701

4. Well Location
 Unit Letter C : 995 feet from the North line and 1932 feet from the West line
 Section 29 Township 16S Range 39E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OCD
APR 04 2016
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|---|---|--|
| NOTICE OF PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/> | INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> <i>pm</i> P&A R <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX |
|---|---|---|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE April 2, 2016

Type or print name M. Y. (Merch) Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 04/04/2016

Conditions of Approval (if any):

APR 06 2016

[Handwritten mark]

Plugging Report Byers #1

3/22/2016 Moved equipment to location. Cleared debris from around wellhead and set large matting board for the rig and a regular board for the tubing. Rigged up unit and laid down rods. 254 3/4" rods and 20 7/8" rods. Installed wellhead extension and BOP. Started out of the hole with the tubing. SION

3/23/2016 Finished POOH with tubing. Stood back 95 stands and laid down 19 visibly bad joints. Last joint was parted. Top of fish estimated at 6623'. RIH with standing valve to test tubing. Laid down an additional 25 bad joints. Fished standing valve and SION. 165 joints remaining.

3/24/2016 POOH with tubing. Picked up 4 1/2" AD-1 packer & RIH with tubing from the derrick and 34 joint of work string. Set packer at 6335'. Attempted to establish rate below packer to open hole at 8271'. Took 5 bbls to reach 1250#. Bled to 550# in 15 minutes. Called OCD. Got permission to perf and attempt to squeeze at 6600'. This will replace the perf and squeeze at 6288'. POOH with packer and perforated at 6600'. Sent rig crew home and dug down in cellar to plumb in surface head to the tank in preparation to squeeze perfs at 6600'. SION

3/25/2016 RIH with packer and set at 6335'. Attempted to squeeze perfs @ 6600'. Pressured up to 1250#. Bled to 600# in 10 minutes. Release packer and pulled OOH with packer. RIH open ended to 6623' and circulated hole with MLF and spotted 25 sx cement with CaCl. PUH and SIOW.

3/28/2016 RIH and tagged cement at 6321'. Loaded hole and tested casing to 400#. Laid down rental pipe. POOH with tubing and perforated casing at 4965'. RIH with packer and squeezed perfs with 30 sx Class "C" cement. WOC and tagged cement at 4776'. Perforated casing at 3058' and squeezed with 30 sx Class "C" cement. SION. Will tag in the morning.

3/29/2016 Tagged cement at 2872'. Perforated at 2327'. Squeezed perfs with 40 sx Class "C" cement with CaCl. WOC and tagged cement at 2108'. Laid down remaining pipe and perforated 4 1/2" casing at 350'. Established circulation and pumped Class "C" cement down 4 1/2" casing to perfs at 350' and up 4 1/2" X 8 5/8" annulus to surface. Took 95 sx cement to get good cement to surface. Rigged down unit. SION

3/30/2016 Dug out wellhead and topped off both strings of casing to surface with 10 sx cement. Installed below ground marker. Removed anchors and cleared location. Cleaned pit. Dug hole on location and buried the cement base from the pump jack. Buried 4' below ground as per land owner.