

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM94108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM104037X

8. Well Name and No.
RED HILLS NORTH UNIT 904 ✓

9. API Well No.
30-025-36237-00-S1 ✓

10. Field and Pool, or Exploratory
RED HILLS

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

Oil Well Gas Well Other *injection*

2. Name of Operator *EOG RESOURCES INCORPORATED* Contact: STAN WAGNER
EOG RESOURCES INCORPORATED-Email: stan_wagner@eogresources.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

HOBBS OCD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T25S R34E NENW 1000FNL 1700FWL ✓
32.134992 N Lat, 103.494936 W Lon

APR 04 2016

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

PM ✓

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1/11/16 MIRU to P&A.
- 1/13/16 Unset packer & circulate 210 bbls brine. Shut-in.
- 1/18/16 Circulate 250 bbls brine. Begin POOH w/ 2-7/8" injection tubing.
- 1/19/16 Finish POOH w/ tubing and packer. Laydown. TIH w/ 7" gauge ring to top of 4-1/2" liner at 11440'. RIH w/ 4-1/2" gauge ring and TD at 11472'.
Notified BLM. Instructed to continue working deeper to 12000'.
- 1/20/16 RIH w/ 3-3/4" bit and sub. Shut-in.
- 1/21/16 Clean out to 12066' with no obstructions.
- 1/22/16 POOH w/ tubing. RIH w/ 4-1/2" CIBP set at 12000'.
- 1/25/16 RIH and tag CIBP at 12000'. Circulate 140 bbls mud.
Spot 90 sx Class H cement plug from 12000' to 11165'.

DECLARATION
DATE 8-5-16

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #332080 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/03/2016 (16LJ0055SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/23/2016

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *James A. ...*

Title *SPET*

3-23-16
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

FOR RECORD ONLY

MW/OCD 4-6-16

APR 06 2016

[Signature]

Additional data for EC transaction #332080 that would not fit on the form

32. Additional remarks, continued

1/26/16 RIH and tag TOC at 11291'. Notified BLM. Instructed to Spot 25 sx Class H cement plug from 11291' to 11154'. WOC 6 hrs.

1/27/16 RIH and tag TOC at 11247'. Circulate 20 bbls mud.
Spot 40 sx Class H cement plug from 10963' to 10744'.
Spot 40 sx Class H cement plug from 9359' to 9140'.

1/28/16 Spot 40 sx Class H cement plug from 7525' to 7306'. RIH and cut 7" casing at 5150'.

1/29/16 Begin POOH w/ 7" casing.

2/03/16 Finish POOH w/ 7" casing. Circulate mud. Spot 70 sx cement plug from 5207' to 4962'.

2/04/16 RIH and tag TOC at 5000'. Circulate mud. Spot 85 sx cement plug from 3209' to 2946'. Spot 250 sx cement plug from 1211' to 436'.

✓ 2/05/16 RIH and tag TOC at 491'. Spot 85 sx cement plug from 262' to surface. RDMO. Clean location. Install P&A marker.