

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCS
APR 05 2016
RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant LINN Operating, Inc.,
whose address is 600 Travis Street, Suite 5100, Houston, TX 77002,
hereby requests an exception to Rule 19.15.18.12 for 60 days or until
June 5, Yr 2016, for the following described tank battery (or LACT):

Name of Lease: Seven Rivers Queen Unit Battery Name of Pool: Eunice;Seven Rivers-Queen, South

Location of Battery: Unit Letter D Section 27 Township 22S Range 36E

Number of wells producing into battery: 54

B. Based upon oil production of 71 barrels per day, the estimated * volume
of gas to be flared is 399 MCF Value \$797.27 MCF/D.

C. Name and location of nearest gas gathering facility:

DCP sales point on lease

D. Distance 0 Estimated cost of connection: No other options

E. This exception is requested for the following reasons:

Shut In due to Regency plant maintenance

(SRQU #004 API # 30-025-09067)

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature

Laura A. Moreno

Printed Name Laura A. Moreno

& Title Regulatory Compliance Advisor

E-mail lmoreno@linnenergy.com

Date 04/05/2016

Telephone No. 713-904-6657

OIL CONSERVATION DIVISION

Approved Until

6/5/2016

By

Marys Brown

Title

Date

4/6/2016

* Gas-Oil ratio test may be required to verify estimated gas volume.

APR 06 2016

SEVEN RIVERS QUEEN UNIT BATTERY WELLS

API	Well Name	Well Number
30-025-09067	SEVEN RIVERS QUEEN UNIT	#004
30-025-09058	SEVEN RIVERS QUEEN UNIT	#008
30-025-09054	SEVEN RIVERS QUEEN UNIT	#010
30-025-09066	SEVEN RIVERS QUEEN UNIT	#014
30-025-09059	SEVEN RIVERS QUEEN UNIT	#016
30-025-09167	SEVEN RIVERS QUEEN UNIT	#018
30-025-09146	SEVEN RIVERS QUEEN UNIT	#020
30-025-09141	SEVEN RIVERS QUEEN UNIT	#034
30-025-28120	SEVEN RIVERS QUEEN UNIT	#058
30-025-28121	SEVEN RIVERS QUEEN UNIT	#059
30-025-28122	SEVEN RIVERS QUEEN UNIT	#060
30-025-28123	SEVEN RIVERS QUEEN UNIT	#061
30-025-37793	SEVEN RIVERS QUEEN UNIT	#081
30-025-37794	SEVEN RIVERS QUEEN UNIT	#082
30-025-37795	SEVEN RIVERS QUEEN UNIT	#083
30-025-37797	SEVEN RIVERS QUEEN UNIT	#084
30-025-37798	SEVEN RIVERS QUEEN UNIT	#085
30-025-37933	SEVEN RIVERS QUEEN UNIT	#086
30-025-38161	SEVEN RIVERS QUEEN UNIT	#087Y
30-025-38068	SEVEN RIVERS QUEEN UNIT	#088
30-025-38072	SEVEN RIVERS QUEEN UNIT	#089
30-025-09168	SEVEN RIVERS QUEEN UNIT	#028
30-025-09140	SEVEN RIVERS QUEEN UNIT	#036
30-025-09158	SEVEN RIVERS QUEEN UNIT	#040
30-025-09220	SEVEN RIVERS QUEEN UNIT	#042
30-025-09214	SEVEN RIVERS QUEEN UNIT	#043
30-025-09246	SEVEN RIVERS QUEEN UNIT	#046
30-025-09243	SEVEN RIVERS QUEEN UNIT	#048
30-025-09241	SEVEN RIVERS QUEEN UNIT	#050
30-025-28684	SEVEN RIVERS QUEEN UNIT	#063
30-025-29189	SEVEN RIVERS QUEEN UNIT	#066
30-025-29190	SEVEN RIVERS QUEEN UNIT	#067
30-025-29593	SEVEN RIVERS QUEEN UNIT	#071
30-025-30744	SEVEN RIVERS QUEEN UNIT	#078
30-025-30745	SEVEN RIVERS QUEEN UNIT	#079
30-025-09149	SEVEN RIVERS QUEEN UNIT	#026
30-025-27588	SEVEN RIVERS QUEEN UNIT	#057
30-025-29590	SEVEN RIVERS QUEEN UNIT	#068
30-025-29591	SEVEN RIVERS QUEEN UNIT	#069
30-025-29592	SEVEN RIVERS QUEEN UNIT	#070
30-025-29594	SEVEN RIVERS QUEEN UNIT	#072
30-025-30160	SEVEN RIVERS QUEEN UNIT	#074
30-025-30161	SEVEN RIVERS QUEEN UNIT	#075
30-025-30742	SEVEN RIVERS QUEEN UNIT	#076
30-025-30743	SEVEN RIVERS QUEEN UNIT	#077
30-025-38073	SEVEN RIVERS QUEEN UNIT	#091
30-025-38074	SEVEN RIVERS QUEEN UNIT	#092
30-025-38075	SEVEN RIVERS QUEEN UNIT	#093
30-025-09161	SEVEN RIVERS QUEEN UNIT	#030
30-025-09061	SEVEN RIVERS QUEEN UNIT	#012
30-025-09144	SEVEN RIVERS QUEEN UNIT	#022
30-025-09147	SEVEN RIVERS QUEEN UNIT	#024
30-025-30159	SEVEN RIVERS QUEEN UNIT	#073
30-025-38069	SEVEN RIVERS QUEEN UNIT	#090

NEW MEXICO OIL CONSERVATION DIVISION

DISTRICT 1 OFFICE
1625 N. FRENCH DRIVE
HOBBS, NM 88240
(575)393-6161

DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days. <http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
11. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
12. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
13. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
14. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



March 9, 2015
FOR IMMEDIATE RELEASE
Contact: Larry Behrens (505) 827-0314 E-Mail: Larry.Behrens2@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 349 fires burned 11,722 acres on state and private land in calendar year 2014.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website:

http://qacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martínez
Governor

David Martin
Cabinet Secretary

Bratt F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



October 19, 2015

NOTICE TO OPERATORS

The Oil Conservation Division ("OCD") has been tasked to study flaring and develop a gas capture plan by the end of the year with the ultimate goal to reduce natural gas emissions.

Current OCD reporting has no specific method to differentiate flared and vented volumes reported on C-115 reports. This prevents the OCD from having quantifiable flaring data per Rule 19.15.18.12.F NMAC.

Therefore, to collect flaring volumes and differentiate actual vented volumes going forward, NMOCD will implement a new "Non-Transported Disposition" Code (for gas) to be reported on the C-115 reports. The new code will be "F" for Flared. The new code "F" is to be used to report the volume of gas that is flared on a well basis, or total volume if flared at a common battery or gathering system and reported under one point of disposition. Operators must report vented and flared volumes separately to their respective "Non Transported Disposition" code ("V" for vented and "F" for flared).

The change will become effective for the November 2015 production month with reporting due by January 15, 2016.

The NMOCD will be conducting operator outreach training sessions in the Southeast and Northwest to provide information and answer questions regarding the process.

Meeting notices will be posted on NMOCD website at:
<http://www.emnrd.state.nm.us/OCD/announcements.html>

The C-115 instructions are available on NMOCD website at:
http://www.emnrd.state.nm.us/OCD/documents/eC115_FullInstructions.pdf