

HOBBS OCD

APR 04 2016

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

RECEIVED	Operator Name <u>OKY</u>		API Number <u>30 025 42540</u>	
	Property Name <u>South Hobbs (GSA) Unit</u>		Well No. <u>249</u>	

7. Surface Location									
UL - Lot <u>A</u>	Section <u>10</u>	Township <u>19S</u>	Range <u>28E</u>		Feet from <u>286</u>	N/S Line <u>NORTH</u>	Feet From <u>920</u>	E/W Line <u>EAST</u>	County <u>Log</u>

Well-Status									
YES	TA'D WELL NO	YES	SHUT-IN <u>NO</u>	INJ	INJECTOR SWD	<u>OIL</u>	PRODUCER GAS	DATE <u>3-15-16</u>	

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<u>-0 -</u>	<u>N/A</u>	<u>N/A</u>	<u>79 psi</u>	<u>318 psi</u>
Flow Characteristics					
Puff	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	CO2 <u>—</u>
Steady Flow	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	WTR <u>—</u>
Surges	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	GAS <u>—</u>
Down to nothing	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	Type of Fluid Injected for Waterflood if applies.
Gas or Oil	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	
Water	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Surface Csg has a PSI of 700. Bled down
Previous day. Takes about ²⁰⁻³⁰ ~~10-15~~ sec to bleed
down. Pressure builds back up immediately

575-318-4763

CO2 producer

Kris Allen

[Signature]

BS 4-7-16

Signature: <u>Mendy Johnson</u>	MAR 31 2016	OIL CONSERVATION DIVISION
Printed name: <u>MENDY JOHNSON</u>		Entered into RBDMS <u>KH</u>
Title: <u>ADMIN ASSOCIATE</u>		Re-test
E-mail Address: <u>MENDY - JOHNSON @ OKY.COM</u>		
Date: <u>3-15-16</u>	Phone: <u>806-592-6280</u>	
	Witness: <u>Kristi Heady</u>	

APR 07 2016