

HOBBS OCD

Submit 1 Copy To Appropriate District Office
 District I - (505) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (505) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31428
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 234
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter F: 2480 feet from the North line and 1800 feet from the West line
 Section 4 Township 19S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Return to Production

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU x NUBOP
- RIH 6-1/8" bit
- Drilled cmt x CIBP from 4002' down to 4293'
- POOH w/ bit x tubing
- Shoot perms: 4250'-62', 4272'-4285' @ 4 SPF
- Set treating pkr @ 4033'
- AT w/ 6000 gal 15% NEFE x 3000# rocksalt
- Pump scale squeeze
- RU spooler and RIH w/ ESP. RD Spooler
- RD x NDBOP x MO location

Due to issues with the test separator, no allocatable well tests have been completed. Test separator was designed to test CO2 (high GOR) wells. Until CO2 breakthrough is realized in this well, a test will not be possible. Once an allocatable test has been taken, the results will be sent over to NMOCD.

ESP has been running since: 12/02/2015

Spud Date: 10/26/2015 (RUPU)

Rig Release Date: 10/31/2015 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S. Cox TITLE Production Engineer DATE 3/29/2016

Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Bill Seranush TITLE SPAR Manager DATE 4-8-16

Conditions of Approval (if any):