

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43038
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No. 19520
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
4. Well Location Unit Letter <u> </u> P <u> </u> : <u> </u> 745 <u> </u> feet from the <u> </u> South <u> </u> line and <u> </u> 1457 <u> </u> feet from the <u> </u> East <u> </u> line Section <u> </u> 24 <u> </u> Township <u> </u> 18S <u> </u> Range <u> </u> 37E <u> </u> NMPM <u> </u> Lea <u> </u> County <u> </u>		8. Well Number 687
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666' (GL)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> Initial Completion		OTHER: <input type="checkbox"/>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			

- 1) Drill Out DV tool to Float Collar @4581' MD
- 2) RU Renegade & run GR/CBL/CCL from TD to surface
- 3) Perforate and acid treat per results of OH log
- 4) RIH w/ injection equipment
- 5) Turn well to injection

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify

Spud Date: **ODC Hobbs office 24 hours prior of running MIT Test & Chart**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Conor McGinnis TITLE Production Engineer DATE 4/11/16

Type or print name Conor McGinnis E-mail address: conor.mcginis@ocyt.com PHONE: 713-825-0102

APPROVED BY: Mary S Brown TITLE Dist Supervisor DATE 4/11/2016
Conditions of Approval (if any):

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100 feet to the uppermost injection perfs or open hole.

APR 11 2016

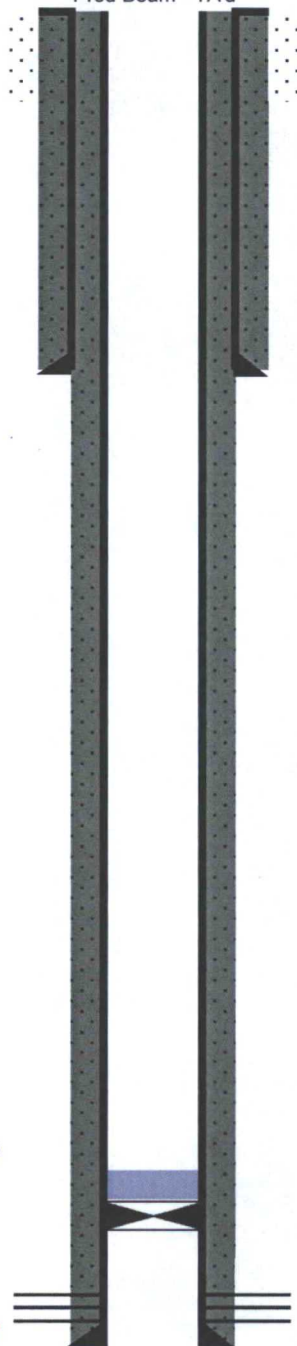
NHU 13-131

APR 04 2016

API# 30-025-05548

RECEIVED

TWN 18-S; RNG 37-E
Prod Beam - TA'd



8-5/8" 24# @ 343'
cmt'd w/375 sxs
TOC @ Surface (Circ.)

Spot 35' on top of CIBP @ 3950'

5-1/2" 14# @ 4153'
cmt'd w/950 sxs
TOC @ Surface (Circ. - CBL)

Plugged Back Perfs: 4002-4014'

PBTD @ 3915'
TD @ 4154'

APR 04 2016

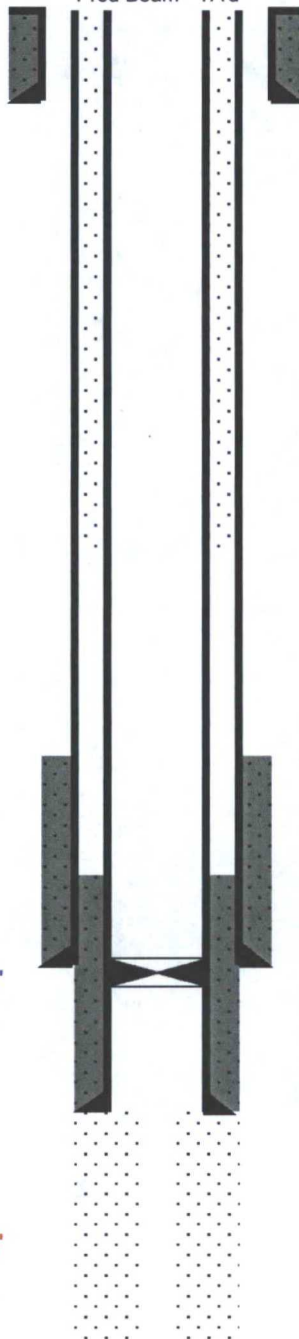
RECEIVED

NHU 23-412

API# 30-025-05468

TWN 18-S; RNG 37-E

Prod Beam - TA'd



8 5/8" 24# @ 240'
cmt'd w/ 125 sxs
TOC @ Surf (Circ.)

5 1/2" 15.5# @ 3990'
cmt'd w/250 sxs
TOC @ 2810' (CBL)

4" n/a# @ 4110'
cmt'd w/207 sxs
TOC @ 3460' (TS)

Spot 40' on top of CIBP @ 3915'

Plugged back OH 4110-4204'

PBTD @ 3915'
TD @ 4204'

SQZD perfs 4217-27'
Plugged Back: 4102-4217'

APR 04 2016

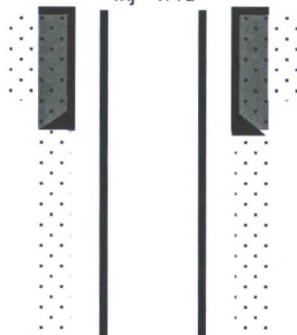
RECEIVED

SHU 51

API# 30-025-07663

TWN 18-S; RNG 37-E

Inj - TA'd



8-5/8" 29.35# @ 297'
cmt'd w/250 sxs
TOC @ Surface (Circ.)

Spot 35' on top of CIBP @ 3970'

CIBP @4060'

Plugged Back Perfs: 3980-4220'



5-1/2" 14# @ 4307'
cmt'd w/305 sxs
TOC @ 2680' (Calc.)

PBTD @ 3925'
TD @ 4307'

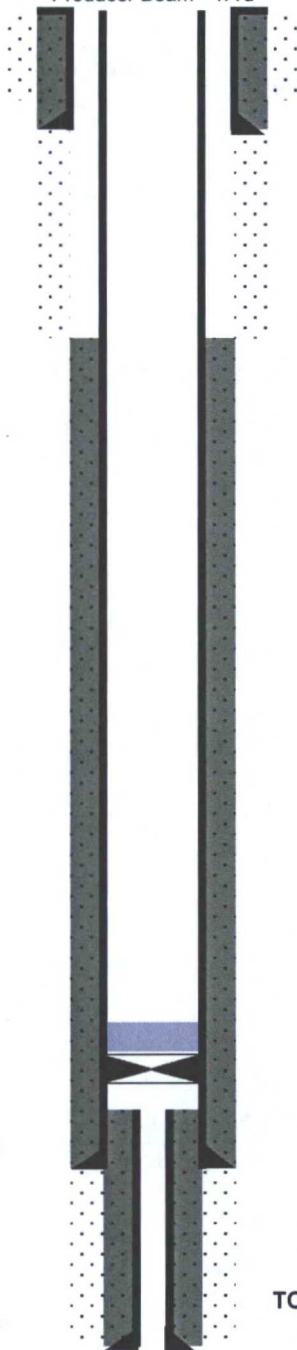
APR 04 2016

RECEIVED

SHU 52

API# 30-025-07618

TWN 19-S; RNG 38-E
Producer Beam - TA'd



13-3/8" 48# @ 259'
cmt'd w/200 sxs
TOC @ Surface (Circ.)

Spot 35' on top of CIBP @ 3780'

Plugged Back perfs: 4100-4280'

5 1/2" 15.5# @ 4109'
cmt'd w/ 150 sxs
TOC @ 3309' (Calc.)

2 7/8" 6.5# @3849-4290'
cmt'd w/ 50sks
TOC @3890'

PBTD @ 3927'
TD @ 4290'

SHU 84

API# 30-025-07659

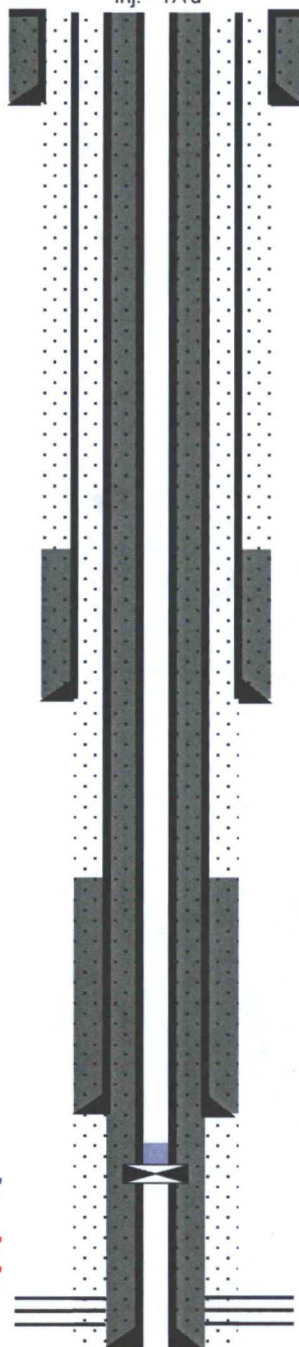
TWN 19-S; RNG 38-E

Inj. - TA'd

HOBBS OCD

APR 04 2016

RECEIVED



16" 70# @ 196'
cmt'd w/ 100 sxs
TOC @ Surf (Circ.)

10 3/4" 40# @ 1583'
cmt'd w/75 sxs
TOC @ 1214' (calc.)

8 5/8" 36# @ 4032'
cmt'd w/150 sxs
TOC @ 3039' (Calc.)

Spot 40' on top of CIBP @ 4084'

SQZD perfs 4006-4168'
Plugged Back: 4169-76'

5.5" 14# @ 4174'
cmt'd w/550 sxs
TOC @ surface (circ.)

PBTD @ 3769'
TD @ 4215'