

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

October 13, 2009

HOBBS OOD RECEIVED APR 11 2016

WELL API NO. 30-025-00103
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HC Posey A
8. Well Number 6
9. OGRID Number 16470 164070
10. Pool name or Wildcat Caprock Wolfcamp, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Dr., Suite 301, Dallas, Texas 75229

4. Well Location
Unit Letter H : 1650' feet from the North line and 990' feet from the East line
Section 11 Township 12-S Range 32-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4349' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request to test CIBP and extend T&A Status of wellbore. CIBP set at 4,834'.

MI & RU pump truck. Pressure casing to 500# and test for 30 min. Submit chart.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

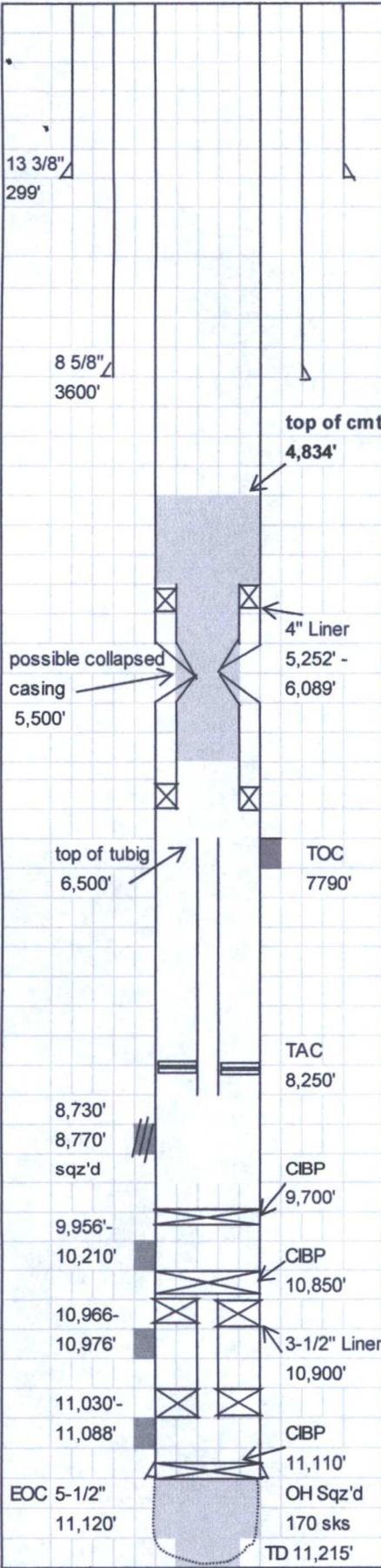
SIGNATURE David Plaisance TITLE V.P. DATE 11/24/2015

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

APPROVED BY: Maley & Brown TITLE Dist. Supervisor DATE 4/11/2016
Conditions of Approval (if any):

NO PROD REPORTED - 85 MONTHS.

APR 11 2016 MB



Lease:	H.C. Posey A	Well:	#6	API#	30-025-00103
Field:	East Caprock	County:	Lea	State	New Mexico
Section	11	Tow nship	12-S	Range	32-E
Elev . GL	4336'	Elev. DF	4349'	Elev. KB	4350'
Spudded	12/5/1953	Completed	2/23/1954	1650 FNL, 990 FEL	

Surface Casing	13 3/8" OD	36#/Ft.	Grade	Armco SJ, SW
	Set @	299'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	225 - Cir.
Intermediate Casing	8 5/8" OD	24 & 32#/Ft.	Grade	J-55
	Set @	3600'	Hole Size	12 1/4", 11"
	TOC	cir	Sacks	1,500
Production Casing	5-1/2"	17 & 20#/Ft.	Grade	J-55, N-80
	Set @	11,120'	Hole Size	7-7/8"
	TOC	7790'	Sacks	600
Liner Record	4" OD	9.5 #/Ft.	Grade	
	Top @	5,252'	Bottom @	6,089'
	Screen		Hole Size	
	TOC		Sacks	packers
Tubing Detail			Grade/Trd.	
	Pkr. Set @		EOT	
	Nipples			
	Anchors		Rods	
Perforation Record				
				11,120-215' O.H. squeezed 170 sks.
				11,030-11,088'
				10,966-976' (isolated w ith 3-12" liner)
Current Perfs.				9,956-90', 10,010-40', 10185-210'
				8,730-70'

Remarks:

Possible collapsed casing and 4" scab liner at about 5,500'
 Tubing at approximately 6,500'.

12/16/2010 - 12/17/2010 Notified Maxcy Brown, NMOCD
 Set Tubing at 5,435' spot 25 sacks cement, Set tubing at 5,095' spot
 39 sacks cement, WOC, tag cement at 4,834'
 Loaded casing w / 10 bbls of brine and pressure to 510#, held
 for 30 minutes, no bleed off, recorded chart. Shut-in Wellbore

Comments:

Present Completion - T & A'd