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 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34509
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRUNSON ARGO
8. Well Number 27
9. OGRID Number 241333
10. Pool name or Wildcat WANTZ; ABO, DRINKARD, & TUBB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	8. Well Number 27
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	9. OGRID Number 241333
4. Well Location Unit Letter: B 950 feet from the NORTH line and 1650 feet from the EAST line Section 9 Township 22S Range 37E NMPM County LEA	10. Pool name or Wildcat WANTZ; ABO, DRINKARD, & TUBB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER:		OTHER ADD PAY, ACID FRAC, & RTP (DHC HOB-0091)	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 08/27/2013 THROUGH 09/16/2013 TO RETURN THIS WELL TO PRODUCTION. ALSO FIND ATTACHED, THE TUBING SUMMARY AND WELLBORE SCHEMATIC.

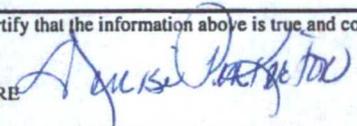
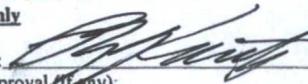
PERFS: 6408-7069' (ADDED ON 09/06/2013)
 09/07/2013: ACIDIZED W/20,000 GALS 15% HCL ACID.
 TBG: 2 3/8" TBG SET @ 7368'
 09/16/2013: RIG DOWN.

12/13/2013: ON 24 HR OPT. PUMPING 12 OIL, 75 GAS, & 6 WATER. GOR-6250.

*****added Tubb to the DHC order HOB-009***** (approved by Paul Kautz on 03/06/2015)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: REGULATORY SPECIALIST DATE: 05/01/2015
 Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only
 APPROVED BY:  TITLE: **Petroleum Engineer** DATE: 4-6-16
 Conditions of Approval (If Any):

Record Clean Up

APR 12 2016



Summary Report

Major Rig Work Over (MRWO)
Stimulation
Job Start Date: 8/27/2013
Job End Date: 9/16/2013

Well Name BRUNSON ARGO 027	Lease Brunson Argo	Field Name Wantz	Business Unit Mid-Continent
Ground Elevation (ft) 3,423.00	Original RKB (ft) 3,434.00	Current RKB Elevation 3,434.00, <elvdltmstart>	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 8/27/2013
Com

JSA REVIEW
380 DISCOURSED
IFO DISCOURSED
ECOLOR: R/B
HAZARD OF THE DAY: MOTION
HSE FOCUS OF THE MONTH: HAZARD RECOGNITION
TENET OF THE DAY: # 7

CREW TRAVEL WITH RIG FROM LOTOS B FEDERAL # 1 TO BRUNSON ARGO # 27
RIG UP RIG UNIT AND WORKOVER PACKAGE.
LUNCH
SITP 180#. BLOWDOWN WELL TO FRAC TANK. PUMP 40 BBLs WTR.
N/D WH, N/U BOP. POOH W/1 JT. PU 5 1/2" 17# PKR AND RIH TO + -- 25' AND SET. TEST BOP RAMS TO 250/1,000#. TESTED OK. POOH & LAY DOWN PKR. SWFN.
CREW TRAVEL

Report Start Date: 8/28/2013
Com

CREW TRAVEL TO LOCATION

SA REVIEW
360 DISCOURSED
IFO DISCOURSED
ECOLOR: R/Y
HAZARD OF THE DAY: BIOLOGY
HSE FOCUS OF THE MONTH: HAZARD RECOGNITION
TENET OF THE DAY: # 8

OPEN BOP, BLEED DOWN WELL, SITP 0 PSI, SICP 5-10 PSI BACK AND FORT.
INSPECT ELEVATORS,
POOH WITH 2 3/8 TBG AND SCANNED AND TALLIED, STAND ON THE DERRICK.
TOTAL TBG PULLED 190 JOINTS, 188 YELLOW AND 2 BLUE.
TOP OF THE TBG = (6135.45)'

PUMP 110 BBL OF BRINE INTO WELL, PRESSURED TEST WELL, LOW 250 PSI HIGH 500 PSI, BOTH HELD FOR 15 MINUTES.
OFFLOAD 2 & 7/8 L-80 WORK STRING/DRILL COLLARS FROM TRUCKS, LAY DOWN ON RACKS.
ROVE 2 & 3/8 PIPE RAM AND REPLACE WITH 2 & 7/8 PIPE RAM, TEST BOP WITH 4 & 1/2 TENSION PKR.
INSPECT REPLACE SLIP DICE, TUNG HEAD, ELEVATORS.
TALLY WORK STRING, AVERAGE SIZE OF WORK STRING= 32'

RIH WITH, DRILL BIT, DRILL COLLARS, WORK STRINGS. SUBS.
TOTAL OF 58 JOINTS RUN IN THE HOLE TODAY.
BIT HANGING AT 2000'

CREW TRAVEL OFF LOCATION.

Report Start Date: 8/29/2013
Com

CREW TRAVEL TO LOCATION

JSA REVIEW
360 DISCOURSED
IFO DISCOURSED
ECOLOR: Y/R
HAZARD OF THE DAY: RADIATION
HSE FOCUS OF THE MONTH: HAZARD RECOGNITION
TENET OF THE DAY: # 9

OPEN BOP, VALVES, BLEED WELL DOWN, SICP WAS ON VACUUM.
INSPECT ELEVATORS, SLIPS.
TALLY WORK STRING
RIH WITH 2 & 7/8 L-80 WORK STRING, TAG CIBP @ 6152'
BIT HANGING AT 6152'
CALL ENGINEER FOR UPDATES
WAITING ON ORDER FROM.....NEST LINE OF ACTION.

CREW LUNCH

POOH WITH (2 7/8) L-80 WORK STRING, DRILL COLLARS, DRILL BIT.
STAND WORK STRING AND DRILL COLLARS ON DERRICK.
RIH WITH (5 1/2)" 17 #, (2 3/8)" HD PKR WITH NO-GO WITH (2 7/8)" SIT NIPPLE WITH (2 3/8)" CROSS OVER.
PKR LENGTH (5.6) OD (4.6)
ALSO RIH WITH 30 JOINTS OF L-80 WORK STRING.
END OF PKR 967'



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 8/27/2013

Job End Date: 9/16/2013

Well Name BRUNSON ARGO 027		Lease Brunson Argo		Field Name Wantz		Business Unit Mid-Continent	
Ground Elevation (ft) 3,423.00	Original RKB (ft) 3,434.00	Current RKB Elevation 3,434.00, <elvdltmstart>		Mud Line Elevation (ft)	Water Depth (ft)		

Com

CREW TRAVEL OFF LOCATION

Report Start Date: 8/30/2013

Com

CREW TRAVEL LOCATION

JSA REVIEW
360 DISCOURSED
IFO DISCOURSED
ECOLOR: Y/B
HAZARD OF THE DAY: SOUND
HSE FOCUS OF THE MONTH: HAZARD RECOGNITION
TENET OF THE DAY: # 10

OPEN BOP, VALVES, BLEED DOWN WELL. SICP 0 PSI, INSPECT ELEVATORS, SLIPS.
RIH WITH WORK STRING, 134 JOINTS.
END OF PKR 6148'
SET PKR

REVIEW JSA, R/U PUMP TRUCK, TIE TO TIW AND TBG, PUMP 25 BBL BRINE @ 2.2 BMP. PRESSURE-UP WELL TO 1000 PSI TO TEST CIBP, LOST 350 PSI IN 1 MINUTE.
DISCONNECT LINES AND CONNECT TO CSG, PUMP 63 BBL OF BRINE @ 3 BPM.
PRESSURE-UP TO 500 PSI TO TEST CSG, CSG HOLD FOR 40 MINUTES, CALL ENGINEER 30 MINUTE FOR UPDATES.
BLEED OFF WELL AFTER 40 MINUTES.

REVIEW JSA, SET BLOW DOWN TANK AND CONNECT MANIFOLDS.
CLOSE VALVES AND OPEN BOP.
RELEASE PKR, POOH WITH WORK STRING, PKR, CROSS OVER, SEAT NIPPLE.

RIH WITH 20 STAND OF WORK STRING.
END OF TBG 1,260'
SEAL WELL WITH TIW VALVE & BULL PLUG.

CREW TRAVEL OFF LOCATION

Report Start Date: 9/3/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA REVIEW.

POOH 40 JTS OF KILL STRING. P/U BHA, 4 3/4" BIT, 3 11/16" X 2" BIT SUB, 1- 3 1/2" X 1 9/16" DC, 1- 3 3/8" X 1 13/16" DC, 2- 3 1/2" X 1 1/2" DC. 3 5/8 X 1 1/2" TOP SUB, 3 11/16" X 2" CHECK VALVE. ENTIRE BHA LENGTH 123.27'.

RIH WITH 186 JTS OF 2 7/8" 6.5# L-80 WS TO TOP OF CIBP @ 6150'

JSA, R/U POWER SWIVEL AND INSTALL STRIPPER HEAD. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 9/4/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA.

P/U AND R/U POWER SWIVEL.

DRILLED THROUGH CIBP @ 6150' TUBING PSI AT PLUG 1400 PSI @ PLUG, EQUALIZED @ 1000 PSI ONCE THROUGH. CSG 300 PSI.

R/D POWER SWIVEL. RIH WITH 40 JTS OF L-80 W/S AND TAGGED PBTD @ 7440' PUMPED 42 BBL TO KILL WELL. R/D AND RELEASED FOAM/AIR UNIT.

PULL TUBING OUT OF HOLE TO 1400' TO LEAVE AS KILL STRING. REMOVE STRIPPER HEAD. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 9/5/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA.

PULL AND STAND KILL STRING.

WAIT ON APOLLO'S EQUIP. RIH WITH KILL STRING. SHUT IN WELL. SDON.

Report Start Date: 9/6/2013

Com

CREW TRAVEL TO LOCATION.

PJSM, JSA

JSA, R/U WIRELINE UNIT AND LUBRICATOR AND TEST TO 2000 PSI.

MAKE SIX PERFORATION RUNS. THE FIRST IS A DOUBLE SHOT @ 7060-69' AND 6966-75'. THE SECOND @6814-6822', THE 3RD @ 6712-28', THE 4TH @6492-6512' THE 5TH IS A DOUBLE SHOT @6446-64' AND 6429-40'. AND 6TH @ 6408-23'. R/D AND RELEASE WIRELINE.



Summary Report

Major Rig Work Over (MRWO)
Stimulation
Job Start Date: 8/27/2013
Job End Date: 9/16/2013

Well Name		Lease		Field Name	Business Unit	
BRUNSON ARGO 027		Brunson Argo		Wantz	Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)	
3,423.00	3,434.00	3,434.00, <elvdttmstart>				

Com	
RIH WITH 5 1/2" 10K PKR AND ON/OFF TOOL. W/ 2.25" FRAC HARDENED PROFILE ON 2 7/8" L-80 W/S. HYDROTEST TO 7000 PSI. SET PKR AT 6080' WITH 187 JTS. LOAD BACK SIDE WITH 99 BBL, TEST TO 500 PSI, HELD FOR 15 MIN. BLEED OF PSI. REPLACE WORN OUT LOW PRESSURE CSG VALVE, N/U FRAC VALVE. LOAD HOLE AND TEST TO 500 PSI. SHUT IN WELL. SDON.	
CREW TRAVEL FROM LOCATION.	
Report Start Date: 9/7/2013	
Com	
CREW TRAVEL TO LOCATION.	
PJSM, JSA	
STAGE ACID TRUCKS, JSA, SPILL DRILL, R/U LINES AND MIX 20,000 GAL OF 15% HYDROCHLORIC ACID WITH 60 GAL OF I-8 CORROSION INHIBITOR, 100 GAL FEDX IRON REDUCTION AGENT, 60 GAL FEDX IN REDUCING AGENT ACTIVATOR, AND 60 GAL FEGREEN IRON SULFIDE DISPERSANT.	
TEST LINES TO 7000 PSI, LOAD HOLE WITH 20BBLs WATER, FIRST STAGE, 79 BBLs ACID-750LBS SALT BLOCK, NO CHANGE IN PSI, SECOND STAGE 79 BBLs ACID 1200LB BLOCK, NO CHANGE IN PSI. 3RD STAGE-79 BBLs ACID, 2000 LBS BLOCK, 100 PSI INCREASE. 4HT STAGE, 79 BBLs ACID, 2500 LBS BLOCK, 113 PSI INCREASE. 5TH STAGE 79 BBLs ACID, 3550 LAST BLOCK 175 DECREASE IN PSI. LAST ACID 81 BBLs. FLUSH WITH 58 BBLs FRESH WATER, OVER FLUSH WITH 108 BBLs FRESH WATER. ISP 189 PSI, MAX 5700, AVG 5045, MIN 5000 PSI. TOTAL LOAD 761 BBLs, MAX RATE 12.5 BPM, AVG 12.4 BPM, MIN. 10 BPM. TOTAL ROCK SALT USED 10,000 LBS.	
R/D AND RELEASE PETROPLEX, SHUT IN WELL AND ALLOW ACID TO SPEND. SDON.	
CREW TRAVEL FROM LOCATON.	
Report Start Date: 9/9/2013	
Com	
CREW TRAVEL TO LOCATION.	
PJSM, JSA	
WELL HAD BUILT UP 500 PSI, R/U MANIFOLD, BLEED WELL DOWN TO 0 PSI. OPERATIONS WERE SUSPENDED DUE TO A COMPLIANCE SAFETY AUDIT.	
NIPPLE DOWN FRAC VALVE.	
R/U SWAB, FLUID LEVEL @4100' SWAB FLUID DOWN TO 5600', REMOVED 40 BBLs. SHUT IN WELL, SDON.	
CREW TRAVEL FROM LOCATON.	
Report Start Date: 9/10/2013	
Com	
CREW TRAVEL TO LOCATION.	
PJSM, JSA	
BLEED OFF 500 PSI FROM WELL.	
R/U LUBRICATOR AND SWAB. RIH WITH SWAB. @ 3500' SAND LINE BIRD NESTS ABOVE THE LUBRICATOR. OPERATIONS SHUT DOWN TO TROUBLE SHOOT.	
NPT. TROUBLE SHOOT TO GET SWAB OUT OF HOLE SAFELY.	
POOH L/D SWAB. RELEASE PKR. POOH 2 7/8" W/S, ON-OFF TOOL AND PKR. P/U NOTCHED COLLAR W/S. RIH WITH 20 STANDS FOR KILL STRING. SHUT IN WELL. SDON.	
CREW TRAVEL FROM LOCATION.	
Report Start Date: 9/11/2013	
Com	
CREW TRAVEL TO LOCATION.	
PJSM, JSA	
RIH WITH 4 3/4" BIT AND 4 - 3 1/2" DC, 2 7/8" W/S AND TAGGED BOTTOM @7430, 361' BELOW BOTTOM PERF. PUMPED 100 BBLs FRESH WATER.	
POOH L/D W/S AND DRILL COLLARS.	
CHANGE PIPE RAMS TO 2 3/8", P/U 5 1/2" 17# RATED PKR AND A JT OF 2 3/8" PRODUCTION TUBING. SET PKR 25' BELOW W/H. TEST RAMS TO 250 PSI LOW, 1000 PSI HIGH. HOLD FOR 15 MIN. RELEASE AND L/D PKR. RIH WITH 10 STANDS KILL STRING. SHUT IN WELL, SDON.	
CREW TRAVEL FROM LOCATION.	
Report Start Date: 9/12/2013	
Com	
CREW TRAVEL TO LOCATION.	
PJSM, JSA	
RIH WITH 2 3/8" PRODUCTION TUBING HYDROTESTING TO 6000 PSI.	
N/D BOP, SET TAC @6110' WITH 38" OF MEASURED STRETCH AND PULLED 20 POINTS OVER.	
N/U WELLHEAD. CHANGE OUT ELEVATORS, R/U TUBING TONGS.	
CREW TRAVEL FROM LOCATION.	
Report Start Date: 9/13/2013	
Com	
CREW TRAVEL TO LOCATION.	
PJSM, JSA	



Summary Report

Major Rig Work Over (MRWO)
Stimulation
Job Start Date: 8/27/2013
Job End Date: 9/16/2013

Well Name BRUNSON ARGO 027		Lease Brunson Argo		Field Name Wantz		Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)		
3,423.00	3,434.00	3,434.00, <elvdltmstart>					

Com
RIH WITH 20-159 RHBM PUMP, STABILIZER SUB, 8- 1 1/2" K-BARS, 183 - 3/4" D RODS, 97- 7/8" D RODS, 1-8', 1-6', 1-4', AND 1-2' PONY RODS, 22' POLISH ROD. LOAD WELL WITH 22 BBLS FRESH WATER. HANG WELL ON SPACING PUMP 10" OFF BOTTOM. SHUT IN WELL, SDON.

CREW TRAVEL FROM LOCATION.

Report Start Date: 9/16/2013

Com
CREW TRAVEL TO LOCATION.

PJSM, JSA.

R/D PULLING UNIT, MOVE TO NEXT LOCATION. ***FINAL REPORT***



Wellbore Schematic

Well Name	Lease	Field Name	Business Unit
BRUNSON ARGO 027	Brunson Argo	Wantz	Mid-Continent

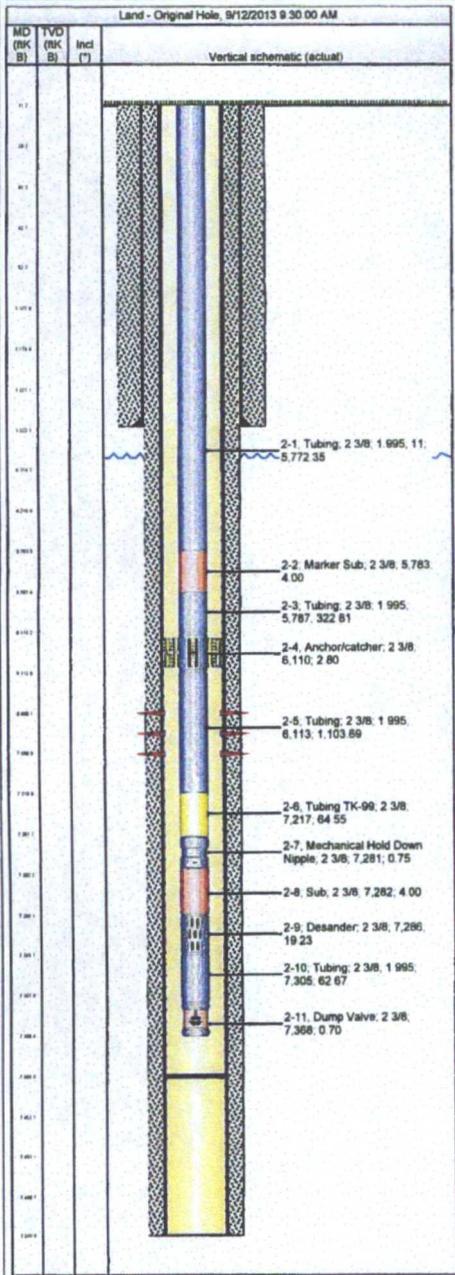
Land - Original Hole, 8/12/2014 2 13 43 PM		Job Details						
MD (ftKB)	Vertical schematic (actual)	Job Category	Start Date	Release Date				
		Major Rig Work Over (MRWO)	8/27/2013	9/16/2013				
		Casing Strings						
		Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
		Surface	8 5/8	24.00			1,222	
		Production	5 1/2	17.00			7,500	
		Tubing Strings						
		Tubing - Production set at 7,368.6ftKB on 9/12/2013 09:30						
		Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)			
		Tubing - Production	9/12/2013	7,357.55	7,368.6			
		Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
		Tubing	179	2 3/8	4.70	J-55	5,772.35	5,783.4
		Marker Sub	1	2 3/8			4.00	5,787.4
		Tubing	10	2 3/8	4.70	J-55	322.81	6,110.2
		Anchor/catcher	1	2 3/8			2.80	6,113.0
		Tubing	35	2 3/8	4.70	J-55	1,103.69	7,216.7
		Tubing TK-99	2	2 3/8		J-55	64.55	7,281.3
		Mechanical Hold Down Nipple	1	2 3/8			0.75	7,282.0
		Sub	1	2 3/8			4.00	7,286.0
		Desander	1	2 3/8			19.23	7,305.2
		Tubing	2	2 3/8	4.70	J-55	62.67	7,367.9
		Dump Valve		2 3/8			0.70	7,368.6
		Rod Strings						
		ROD on 9/13/2013 09:00						
		Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)			
		ROD	9/13/2013	7,275.00	7,281.5			
		Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
		Polished Rod	1	1 1/4		C	26.00	32.5
		Sucker Rod	98	7/8	2.22	D	2,450.00	2,482.5
		Sucker Rod	183	3/4	1.63	D	4,575.00	7,057.5
		Sinker Bar	8	1 1/2	6.01	K	200.00	7,257.5
		Guided Pony Rod w/ 3/4" pins	1	7/8		D	4.00	7,261.5
		Rod Pump	1	2			20.00	7,281.5
		Perforations						
		Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
		9/6/2013	6,408.0	7,069.0				
		Other Strings						
		Run Date	Pull Date	Set Depth (ftKB)	Com			

MD (ftKB)	Vertical schematic (actual)	Item Description
53		
112		
292		
376		
413		
421		
523		8-5/8" 24# J-55 BRD BOURSON CSG, 11-1.178, 1.166 62, 8 5/8, 8 094, 1-3
1 071.9		8-5/8" BRD FC, 1.178-1.179, 1.20, 8 5/8, 1-4
1 159.9		8-5/8" 24# J-55 BRD ST&C BOURSON CSG, 1.179-1.221, 42.25, 8 5/8, 1-5
1 221.1		8-5/8" NOTCHED GUIDE SHOE, 1.221-1.222, 0.84, 8 5/8, 1-5
1 221.1		5-1/2" 17# LONE STAR CSG, 11-4.314, 4.303 39, 5 1/2, 4 092, 2-3
7 408.0		Tubing, 11-5.783, 5.772 35, 2 3/8, 1 995, 2-1
8 344.3		5-1/2" DV TOOL, 4.314-4.317, 2 16, 5 1/2, 2-4
8 344.3		
5 783.5		Marker Sub, 5.783-5.787, 4 00, 2 3/8, 2-2
6 120.4		5-1/2" 17# J-55 BRD CSG, 4.317-7.452, 3.135 54, 5 1/2, 2-5
6 120.4		Tubing, 5.787-6.110, 322 81, 2 3/8, 1 995, 2-3
6 110.2		Anchor/catcher, 6.110-6.113, 2 80, 2 3/8, 2-4
6 112.9		
5 408.1		Tubing, 6.113-7.217, 1.103 89, 2 3/8, 1 995, 2-5
1 995.4		Perf, 6.408-7.069, 9/6/2013
1 995.4		
7 069.0		
7 216.7		Tubing TK-99, 7.217-7.281, 84 55, 2 3/8, 2-6
1 207.9		
7 281.3		
7 281.3		Mechanical Hold Down Nipple, 7.281-7.282, 0.75, 2 3/8, 2-7
7 282.0		
7 286.0		Sub, 7.282-7.286, 4 00, 2 3/8, 2-8
7 286.0		
7 305.2		Desander, 7.286-7.305, 19.23, 2 3/8, 2-9
7 305.2		
7 305.2		Tubing, 7.305-7.368, 62 67, 2 3/8, 1 995, 2-10
7 305.2		
7 367.9		Dump Valve, 7.368-7.369, 0.70, 2 3/8, 2-11
7 367.9		
7 400.0		
7 451.1		5-1/2" FC, 7.452-7.453, 1 10, 5 1/2, 2-6
7 451.1		
7 451.1		5-1/2" 17# J-55 BRD LONE STAR CSG, 7.453-7.499, 45 99, 5 1/2, 2-7
7 499.0		
7 499.0		5-1/2" FS, 7.499-7.500, 1 25, 5 1/2, 2-8
7 500.0		



Tubing Summary

Well Name BRUNSON ARGO 027		Lease Brunson Argo		Field Name Wantz		Business Unit Mid-Continent	
Ground Elevation (ft) 3,423.00		Original RKB Elevation (ft) 3,434.00		Current RKB Elevation 3,434.00, <elvdttmstart>		Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 11.00		Current KB to Mud Line (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)	



Tubing Strings									
Tubing Description		Planned Run?			Set Depth (MC) (RKB)		Set Depth (TVC) (RKB)		
Tubing - Production		N			7,368.8				
Run Date 9/12/2013		Run Job Stimulation, 8/27/2013 08:30			Pull Date		Pull Job		
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (RKB)	Blm (RKB)
179	Tubing	2 3/8	1.995	4.70	J-55		5,772.35	11.0	5,783.4
1	Marker Sub	2 3/8					4.00	5,783.4	5,787.4
10	Tubing	2 3/8	1.995	4.70	J-55		322.81	5,787.4	6,110.2
1	Anchor/catcher	2 3/8					2.80	6,110.2	6,113.0
35	Tubing	2 3/8	1.995	4.70	J-55		1,103.69	6,113.0	7,216.7
2	Tubing TK-99	2 3/8			J-55		64.55	7,216.7	7,281.3
1	Mechanical Hold Down Nipple	2 3/8					0.75	7,281.3	7,282.0
1	Sub	2 3/8					4.00	7,282.0	7,286.0
1	Desander	2 3/8					19.23	7,286.0	7,305.2
2	Tubing	2 3/8	1.995	4.70	J-55		62.67	7,305.2	7,367.9
	Dump Valve	2 3/8					0.70	7,367.9	7,368.6

Rod Strings				
Rod Description		Planned Run?	Set Depth (RKB)	Set Depth (TVC) (RKB)
ROD		N	7,281.5	
Run Date 9/13/2013		Run Job Stimulation, 8/27/2013 08:30	Pull Date	Pull Job

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (RKB)	Blm (RKB)
1	Polished Rod	1 1/4	C	Sprayfoyl	26.00	6.5	32.5
98	Sucker Rod	7/8	D	Grade D	2,450.00	32.5	2,482.5
183	Sucker Rod	3/4	D	Grade D	4,575.00	2,482.5	7,057.5
8	Sinker Bar	1 1/2	K	Grade K	200.00	7,057.5	7,257.5
1	Guided Pony Rod w/ 3/4" pins	7/8	D		4.00	7,257.5	7,261.5
1	Rod Pump	2			20.00	7,261.5	7,281.5

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON MIDCONTINENT, L.P. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 241333
		³ Reason for Filing Code/ Effective Dat RTP EFFECTIVE 09/2013
⁴ API Number 30 - 025-34509	⁵ Pool Name TUBB OIL & GAS	⁶ Pool Code 60240
⁷ Property Code	⁸ Property Name: BRUNSON ARGO	⁹ Well Number 27

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	9	22S	37E		950	NORTH	1650	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code PROD	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	PLAINS	OIL
	TARGA	GAS

IV. Well Completion Data

²¹ Spud Date 08/27/2013	²² Ready Date 09/07/2013	²³ TD 7500	²⁴ PBTB 7440	²⁵ Perforations 6182-7069	²⁶ DHC, MC DHC-HOB-0091
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
	NO CHANGE				
	2 3/8" TBG SET @ 7368'				

V. Well Test Data

³¹ Date New Oil 09/22/2013	³² Gas Delivery Date 09/22/2013	³³ Test Date 12/15/2013	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 12/1	³⁹ Water 6/0	⁴⁰ Gas 75/10		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Denise Pinkerton</i>	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: Petroleum Engineer Approval Date: <i>04/12/16</i>
Printed name: DENISE PINKERTON	
Title: REGULATORY SPECIALIST	
E-mail Address: leakejd@chevron.com	
Date: 05/01/2015	Phone: 432-687-7375
<i>Record Clean Up</i>	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

L. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON MIDCONTINENT, L.P. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 241333
		³ Reason for Filing Code/ Effective Dat RTP EFFECTIVE 09/2013
⁴ API Number 30 - 025-34509	⁵ Pool Name WANTZ; ABO	⁶ Pool Code 62700
⁷ Property Code	⁸ Property Name: BRUNSON ARGO	⁹ Well Number 27

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	9	22S	37E		950	NORTH	1650	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code P	¹³ Producing Method Code PROD	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	PLAINS	OIL
	TARGA	GAS

IV. Well Completion Data

²¹ Spud Date 08/27/2013	²² Ready Date 09/07/2013	²³ TD 7500	²⁴ PBDT 7440	²⁵ Perforations 6182-7069	²⁶ DHC, MC DHC-HOB-0091
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
	NO CHANGE				
	2 3/8" TBG SET @ 7368'				

V. Well Test Data

³¹ Date New Oil 09/22/2013	³² Gas Delivery Date 09/22/2013	³³ Test Date 12/15/2013	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 12/3	³⁹ Water 6/3	⁴⁰ Gas 75/13		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Denise Pinkerton</i> Printed name: DENISE PINKERTON Title: REGULATORY SPECIALIST E-mail Address: lenkejd@chevron.com Date: 05/01/2013 Phone: 432-687-7375	OIL CONSERVATION DIVISION	
	Approved by:	<i>[Signature]</i>
	Title:	Petroleum Engineer
	Approval Date:	4-6-16

Record Clean Up #

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON MIDCONTINENT, L.P. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 241333
		³ Reason for Filing Code/ Effective Dat RTP EFFECTIVE 09/2013
⁴ API Number 30 - 025-34509	⁵ Pool Name DRINKARD	⁶ Pool Code 19190
⁷ Property Code	⁸ Property Name: BRUNSON ARGO	⁹ Well Number 27

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	9	22S	37E		950	NORTH	1650	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code P	¹³ Producing Method Code PROD	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	PLAINS	OIL
	TARGA	GAS

IV. Well Completion Data

²¹ Spud Date 08/27/2013	²² Ready Date 09/07/2013	²³ TD 7500	²⁴ PBTB 7440	²⁵ Perforations 6182-7069	²⁶ DHC, MC DHC-HOB-0091
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
	NO CHANGE				
	2 3/8" TBG SET @ 7368'				

V. Well Test Data

³¹ Date New Oil 09/22/2013	³² Gas Delivery Date 09/22/2013	³³ Test Date 12/15/2013	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 12/8	³⁹ Water 6/3	⁴⁰ Gas 75/52		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Denise Pinkerton</i>	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: Petroleum Engineer Approval Date: 4-6-16
Printed name: DENISE PINKERTON	
Title: REGULATORY SPECIALIST	
E-mail Address: leakejd@chevron.com	
Date: 05/01/2013	Phone: 432-687-7375

Record Clean Up 10

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-34509
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 BRUNSON ARGO
 6. Well Number:
 27

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **DCH HOBS 0091**

8. Name of Operator
 CHEVRON MIDCONTINENT, L.P.
 10. Address of Operator
 15 SMITH ROAD
 MIDLAND, TEXAS 79705
 9. OGRID
 241333
 11. Pool name or Wildcat
 WANTZ ABO, DRINKARD, TUBB OIL & GAS

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	9	22S	37E		950	NORTH	1650	EAST	LEA
BH:										

13. Date Spudded
 08/27/2013
 14. Date T.D. Reached
 09/16/2013
 15. Date Rig Released
 09/16/2013
 16. Date Completed (Ready to Produce)
 09/07/2013
 17. Elevations (DF and RKB, RT, GR, etc.)
 18. Total Measured Depth of Well
 7500'
 19. Plug Back Measured Depth
 7440'
 20. Was Directional Survey Made?
 NO
 21. Type Electric and Other Logs Run
 N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
 6182-7069 ABO, DRINKARD, TUBB

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7368'	

26. Perforation record (interval, size, and number)
 7060-69, 6966-75, 6814-22, 6712-28, 6492-6512, 6446-64, 6429-40, 6408-23
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6408-7069	ACIDIZE W/20,000 GALS 15% HCL

28. PRODUCTION

Date First Production
 09/22/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 PUMPING
 Well Status (Prod. or Shut-in)
 PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/15/2013	24			12	75	6	6250

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 30. Test Witnessed By

31. List Attachments

WELLBORE SCHEMATIC, TBG SUMMARY
 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34509
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name BRUNSON ARGO
4. Well Location Unit Letter: B 950 feet from the NORTH line and 1650 feet from the EAST line Section 9 Township 22S Range 37E NMPM County LEA		8. Well Number 27
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
10. Pool name or Wildcat WANTZ; ABO & DRINKARD, TUBB		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: ADD TUBB TO DHC-HOB-0091	OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO ADD THE TUBB POOL TO THE DHC ORDER ALREADY ESTABLISHED WHICH IS HOB-0091. WE WILL DOWNHOLE COMMINGLE POOLS WANTZ; ABO (62700) PERFS 6594-7246, DRINKARD (19190) PERFS 6254-6558, AND TUBB (60240) PERFS 6182-6226. PRE-APPROVED POOLS ESTABLISHED BY DIVISION ORDER R-11363. OWNERSHIP OF ALL ZONES IS IDENTICAL SO CORRELATIVE RIGHTS WILL NOT BE COMPROMISED.

PLEASE FIND ATTACHED, C-102 PLATS FOR ALL 3 ZONES, AND DOCUMENTS FOR THE DHC REQUEST.

CHEVRON WILL USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK & HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date: Rig Release Date:

DHC-4776

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE: REGULATORY SPECIALIST DATE: 10/16/2014
 Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only

APPROVED BY: *[Signature]* TITLE: **Petroleum Engineer** DATE: *03/06/15*
 Conditions of Approval (if any):

MAK 10 2015

Pinkerton, J. Denise (leakejd)

From: Taxiarchou, John G
Sent: Wednesday, July 15, 2015 12:29 PM
To: Pinkerton, J. Denise (leakejd)
Cc: Staff, Michael G
Subject: FW: Brunson Argo #27

Denise – This is still showing as TA'd, We need to file a subsequent C-103 on this well.

Regards,

John Taxiarchou
Production Engineer – Delaware Basin
Chevron North America
Exploration and Production
Mid-Continent Business Unit
15 Smith Road
Midland, Texas 79705
432-687-7508 (work)
210-848-8284 (cell)
John.Taxiarchou@chevron.com

*Re-mailed again
7-24-15
to Donna/Paul*

From: Taxiarchou, John G
Sent: Monday, April 27, 2015 8:04 AM
To: Pinkerton, J. Denise (leakejd)
Subject: Brunson Argo #27

Denise – This well still has not dropped off Trudy's list. We need to file a subsequent C-103 so that it will go in as a producer and not show TA.

Thanks,

John Taxiarchou
Production Engineer - Eunice
Chevron North America
Exploration and Production
Mid-Continent Business Unit
15 Smith Road
Midland, Texas 79705
432-687-7508 (work)
210-848-8284 (cell)
John.Taxiarchou@chevron.com

Pinkerton, J. Denise (leakejd)

From: Mull, Donna, EMNRD <donna.mull@state.nm.us>
Sent: Friday, August 08, 2014 10:46 AM
To: Pinkerton, J. Denise (leakejd)
Subject: Brunson Argo #27, API # 30-025-34509

Attached

Hi Denise,

I was reviewing the paperwork you sent in on this well, and had some questions on the perms.

Paul looked at them and reviewed the logs to find tops for:

Tubb 5910'
Drinkard 6250'
Abo 6565'

CMUP

So the perms that are now open in this well are 6182 - 7069
That puts the perms in the three zones, but your paperwork and DHC only has the Drinkard and Abo.

Please check this out and resubmit the correct forms.

Have a nice day.

Thanks Donna

1st Prod
9-22-13
Oil - 2
Gas - 8
WTR - 5
GOR - 4000

Test
12-15-13
Oil 12
Gas - 75
WTR - 6
GOR - 6250

62700
WANTZARD
3 Oil - 25%
13 Gas - 17%
3 WTR - 48%

19190
DRINKARD
8 Oil 63%
52 Gas 69%
3 WTR 44%

100240
Tubb D&G
1 Oil 13%
10 Gas 14%
0 WTR 7%

**Request for exemption to rule 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS**

Operator

Chevron U.S.A., Inc. **MIDCONTINENT, L.P.**
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

Brunson Argo #27
API #30-025-34509
950 FNL & 1650 FEL, Unit Letter B
Section 9, T22S, R37E
Lea County, New Mexico

Division Order

Pre-approved Pools or Areas established by division order # R-11363

HOB-0091

Pools To Be Commingled In Brunson Argo #27

(62700) Wantz;Abo
(19190) Drinkard
(60240) Tubb

Perforated Intervals

Abo: 6594'-7246'
Drinkard: 6254'-6558'
Tubb: 6182'-6226'

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
(62700) Wantz;Abo	2	13	27	Calculated on existing production 2004
(19190) Drinkard Oil and Gas	5	12	109	Allocated on perf ratio from 2004 DHC test
(60240) Tubb Oil and Gas	1	2	22	Allocated on perf ratio from 2004 DHC test
Totals	8	27	158	

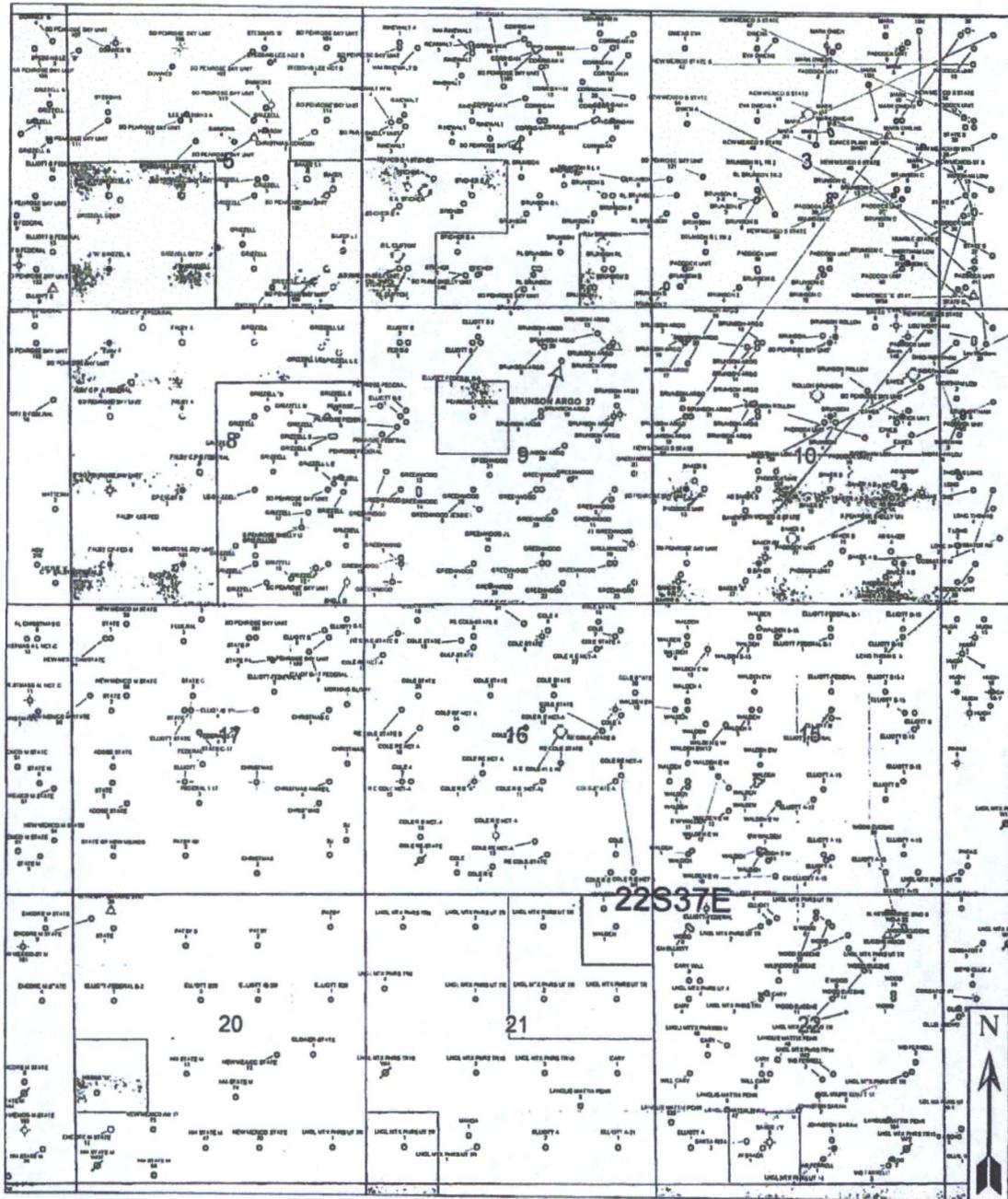
<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
(62700) Wantz;Abo	25%	48%	17%	Calculated on existing production 2004
(19190) Drinkard Oil and Gas	63%	44%	69%	Allocated on perf ratio from 2004 DHC test
(60240) Tubb Oil and Gas	13%	7%	14%	Allocated on perf ratio from 2004 DHC test
Totals	100%	100%	100%	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

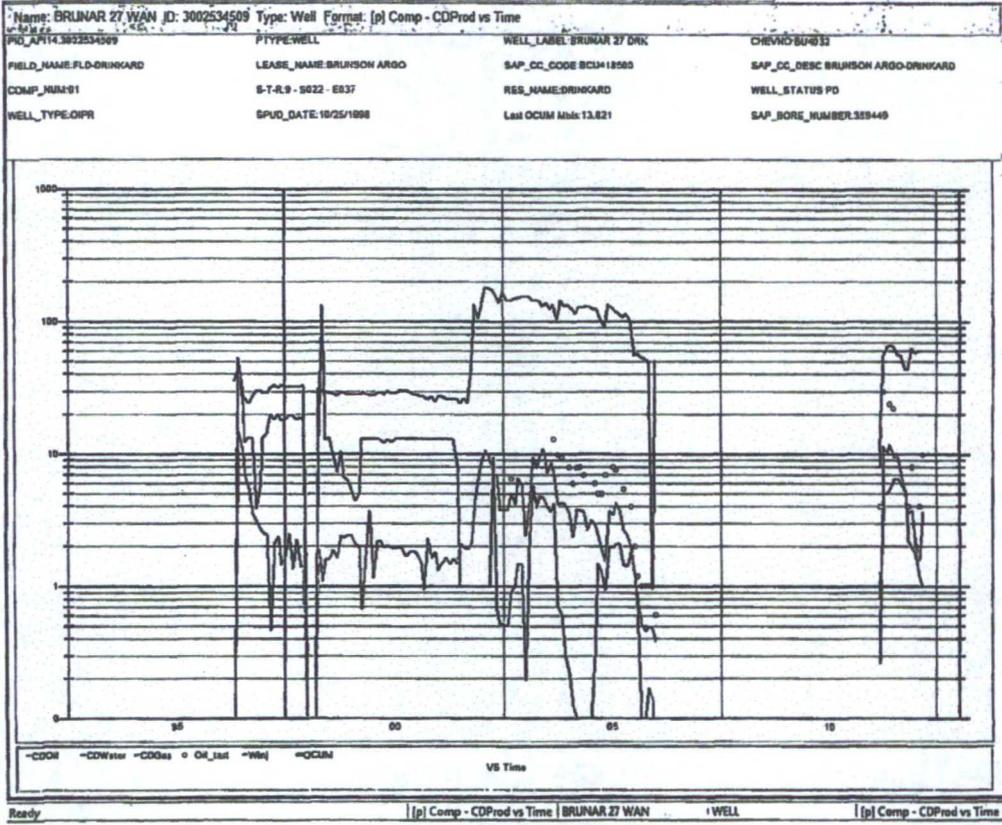
This is a FEE lease



Chevron N.A. Inc.
Brunson Argo #27

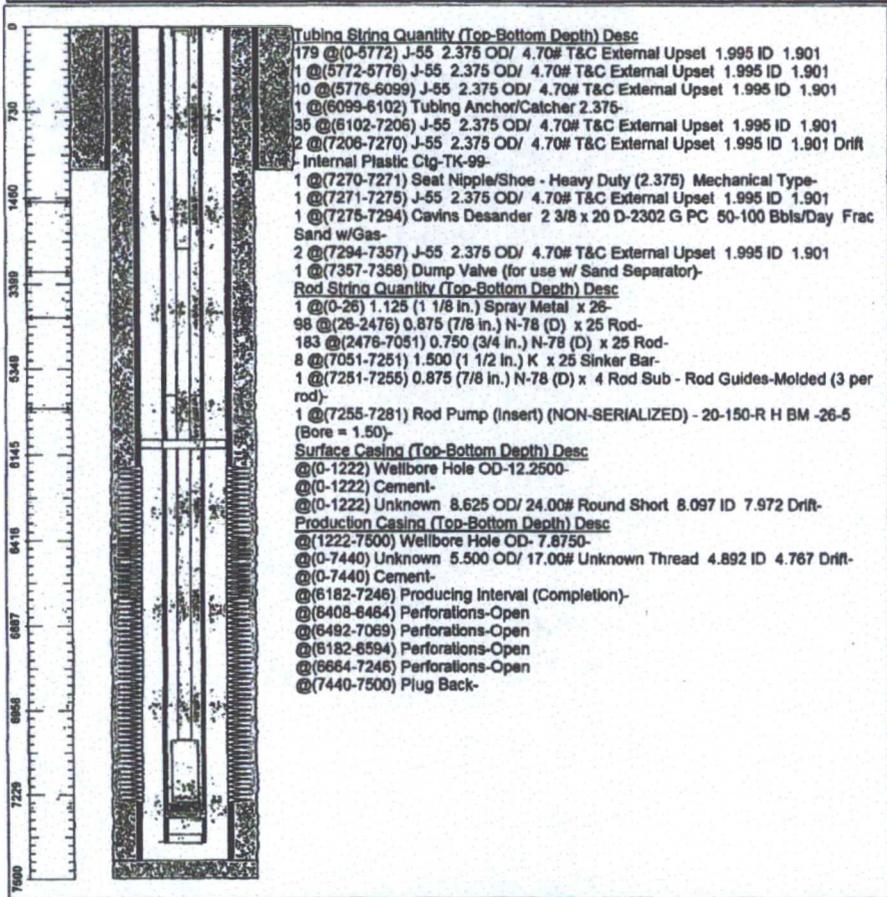
0 2,185
FEET

950' FNL 660' FEL
Sec. 9, T22S, R37E
Lea County, New Mexico



Chevron U.S.A. Inc. Wellbore Diagram : BRUNAR 27 DRKDHC

Lease: OEU EUNICE FMT	Well No.: BRUNSON ARGO #27 DRK PARENT 27	Field: WANTZ
Location: 950FNL1650FEL	Sec.: N/A	Blk: Survey: N/A
County: Lea	St.: New Mexico	Refno: BU4032
Section: E037	Township: 9	API: 3002534509
Current Status: ACTIVE		Cost Center: BCU524700
		Range: S022
		Dead Man Anchors Test Date: 07/23/2013



Ground Elevation (MSL): 3423.00	Spud Date: 10/25/1998	Compl. Date: 01/01/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 0.00	Correction Factor: 0.00
Last Updated by: fitec	Date: 10/14/2013	