

Submit 1 Copy To Appropriate District Office
District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S. First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09724
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-229
7. Lease Name or Unit Agreement Name Arnott Ramsey A
8. Well Number #2
9. OGRID Number 204953
10. Pool name or Wildcat Jalmat, Tan/Yates/7 Rv/Queens
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,265' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Herman L. Loeb LLC

3. Address of Operator

PO Box 838, Lawrenceville, Ill. 62439

4. Well Location

Unit Letter B : 660' feet from the North line and 1,980' feet from the East line

Section 2 Township 25S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,265' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT RE

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
OTHER: ☐

INT TO PA PMX

P&A NR

P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: All work will be done with a closed loop system and materials will be hauled to a licensed disposal.

1. Set CIBP at 3,070'. Pressure test csg to 500 psi. If csg tests OK spot 100 sx cmt plug on top of CIBP. Spot 45 bbls 9.5 ppg salt gel spacer fr/2,550' to 1,450'.

2. Perforate 1,450=1,451'. Attempt to establish an injection rate. If rate established pump 60 sx cmt and displace to 1,200'. If no injection rate established TIH and spot 60 sx cmt plug at 1,550'.

3. Tag plug. Spot salt gel spacer from top of plug to 100'. Perforate 100-101'. Attempt to establish an injection rate. If rate is established w/no circ up csg annulus pump 30 sx cmt with no displacement. If rate is established w/circ up csg annulus pmp cmt until good cmt to surface in annulus w/no displacement. If rate is not established TIH to 150'. Pump cmt until good cmt to surface. TOH. Top off cmt.

4. Cut off all casing strings, cap and install dry hole marker. Restore location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman L. Loeb LLC DATE 10/31/2015

Type or print name Michael Polley E-mail address: polleyms@gmail.com PHONE: 719-342-5600

For State Use Only

OCD/ Mark Whitaker /Petroleum Engr. Specialist /04-12-2016

APR 14 2016

MICHAEL POLLEY OILFIELD CONSULTING, INC.

9223 Lakeview Road • Trinidad, CO 81082

MICHAEL POLLEY

COMPANY: Herman L. Loeb LLC

WELL NAME: Arnett Ramsey A #2

LEGAL: B, 2-255-36E

API # 30-025-09724

COMPLETION, WORKOVER
AND
DRILLING SUPERVISION

PHONE: 719-846-3434

MOBILE: 719-342-5600

polleyms@gmail.com

VOL. BETWEEN PIPE & HOLE CAP.

	BBU/FT	FT/BBU	CF/LF
4 1/2 - 7 7/8	.0409	24.65	.2278
5 1/2 - 7 7/8	.0309	32.41	.1733
8 5/8 - 12 1/4	.0735	13.81	.4127
9 5/8 - 12 1/4	.0558	17.93	.3132
13 3/8 - 17 1/2	.1924	8.08	.8946

TUBING & CASING SIZE & CAP.

	WT.	BBU/FT	FT/BBU
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
6 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

D.P. SIZE _____ TUBING SIZE: _____ CASING SIZE: _____

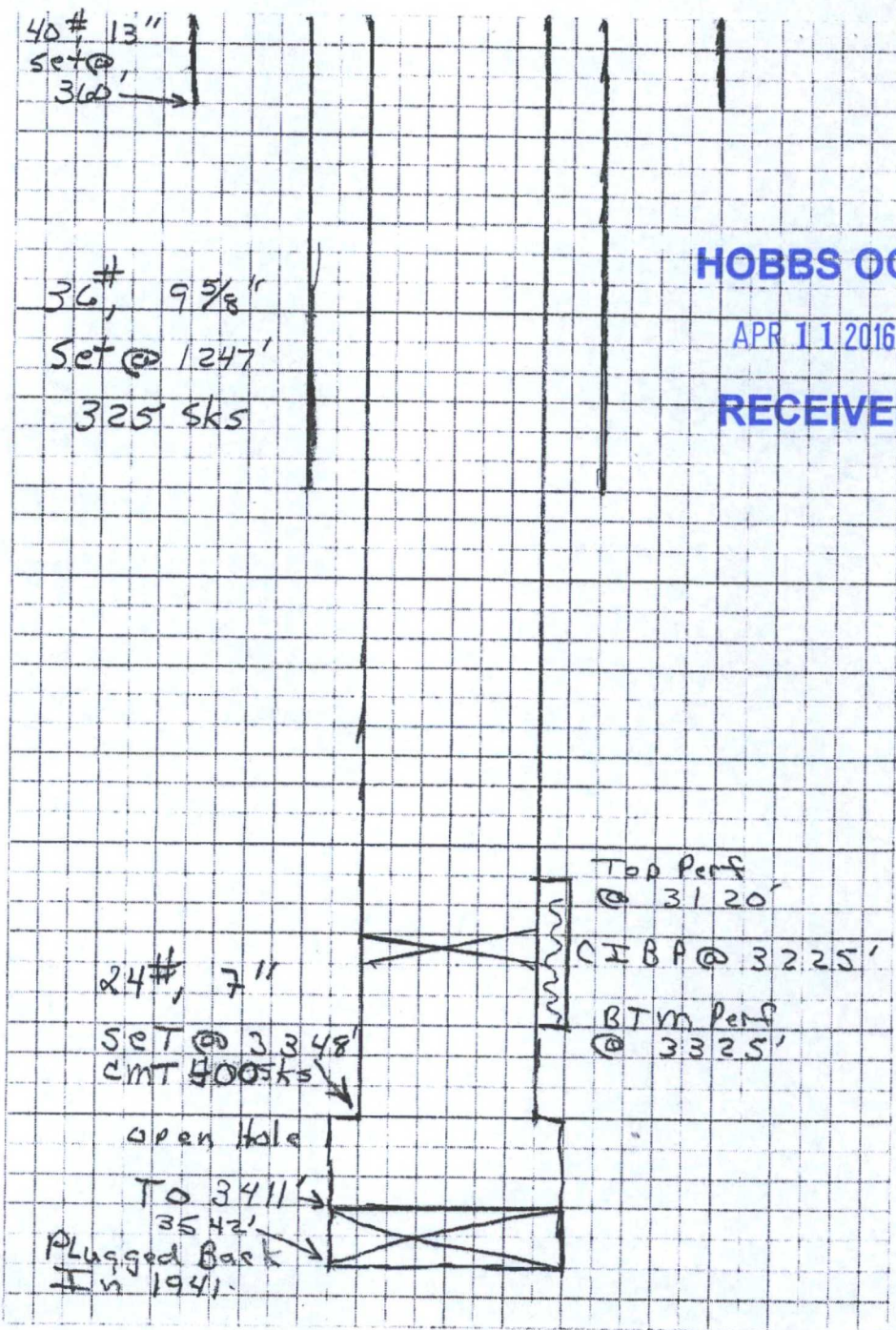
HOLE SIZE: _____ PERFS: _____

PACKER SETTING: _____ BP SETTING: _____ MAX RATE: _____

MAX PSI: _____ BHST: _____ FORM: _____ TAIL PIPE: _____

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	BBU/FT	FT/BBU	CF/LF
2 3/8 - 4 1/2	11.6	.0101	99.37	.0585
2 3/8 - 5 1/2	17.0	.0178	56.28	.0998
2 7/8 - 5 1/2	17.0	.0162	65.71	.0854
2 7/8 - 7	23.0	.0313	31.91	.1760



HOBBS OCD

APR 11 2016

RECEIVED