

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35243
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OUTLAND STATE UNIT
8. Well Number 3
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G05 S213411P;DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter P : 660 feet from the South line and 990 feet from the East line
Section 11 Township 21S Range 34E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3893' KB; 3875' GL; 18' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT I

REMEDIAL WORK ☐ INT TO PA ☒
COMMENCE DRILLING OPNS. ☐ P&A NR ☒
CASING/CEMENT JOB ☐ P&A R ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. POOH w/rod pump and 2-7/8" production tubing from 8,125'.
- Set CIBP @ 7,990'. Tag plug. Spot 25 sx (200') CI H @ 7,990' - 7,790'.
- Spot 70 sx (700') CI C @ 5,825' - 5,125'. Tag TOC. (T.Delaware @ 5,816'; B.Salt @ 5,442').
- Perf 5-1/2" casing @ 2,125'. Pump 75 sx (250') CI C in/out @ 2,125' - 1,875'. Tag TOC. (T.Salt @ 2,127')
- Perf 5-1/2" casing @ 1,470'. Pump 75 sx (250') CI C in/out @ 1,470' - 1,220'.
- Perf 5-1/2" casing @ 150'. Pump 50 sx CI C in/out to surface.
- Cut wellhead off. Top out 9-5/8" casing. Set dry hole marker.

Circ mud laden fluid & pressure test csg.
± 3500'
Perf @ 3700'. SQZw/ 75SX. WOC & TAG

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 4-7-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 04-13-2016

Conditions of Approval (if any):

APR 14 2016

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: OUTLAND STATE UNIT #3		Field: Wilson	
Location: 660' FSL & 990' FEL; SEC 11-T21S-R34E		County: Lea	State: NM
Elevation: 3893' KB; 3875' GL; 18' KB to GL		Spud Date: 11/26/00	Compl Date: 12/18/07
API#: 30-025-35243	Prepared by: Ronnie Slack	Date: 4/7/16	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole
13-3/8", 54.5#, J55, @ 1,417'
Cmt'd w/ 1150 sx to surface

TOC @ 4,335'-CBL (2/7/12)

12-1/4" hole
9-5/8", 40#, K55, @ 5,730'
Cmt'd w/ 1950 sx. CTOC @ 300' (cmt rpt)

- 3. Ran CBL 7600'-4130'. TOC @ 4,335'. (2/7/12)
- 2. Perfd sqz holes @ 7,320. Pmpd 825 sx CI C. (2/1/12)
- 1. Ran CBL 8300'-5100'. TOC @ 7386'. (2/1/12)

DELAWARE LBC (2/7/12)
8,020' - 8,096'

AVALON SHALE (7/15/11)
8523' - 8830'
7/23/11: Frac w/53K #

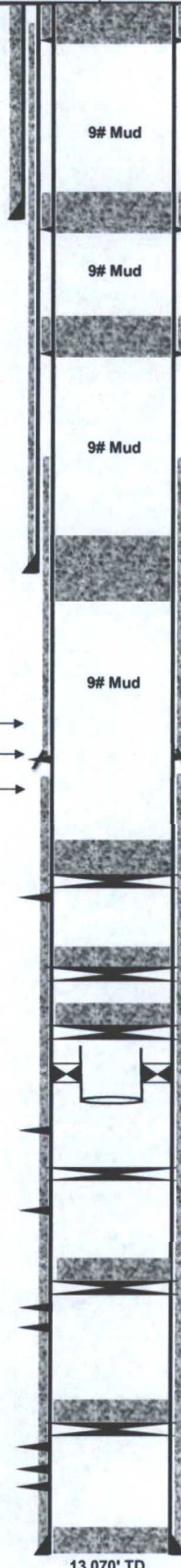
AVALON SHALE (7/7/11)
9213' - 9349'
7/11/11: Frac w/110K#

WOLFCAMP (12/13/07)
11352' - 11358'; 11361' - 11363'
11367' - 11372'; 11376' - 11378'

12/14/07: acidized w/2000 gals 15% NeFe + 8500 gals 15% gelled acid

MORROW (2/01)
12756' - 12774'; 12786' - 12792
12795' - 12800'; 12802' - 12806'
12822' - 12826'; 12829' - 12840'

8 3/4" Hole
5-1/2", 17#, N80 & P110 @ 13,070'
Cmt'd w/ 985 Sx.



- Proposed:**
- 3. Cut wellhead off. Top 9-5/8" csg. Set DHM.
 - 2. Pump 50 sx CI C in/out to surface.
 - 1. Perf 5-1/2" csg @ 150'.

- Proposed:**
- 3. Tag TOC.
 - 2. Pump 75 sx (250') CI C in/out @ 1,470' - 1,220'.
 - 1. Perf 5-1/2" csg @ 1,470'.

- Proposed:**
- 3. Tag TOC.
 - 2. Pump 75 sx (250') CI C in/out @ 2,125' - 1,875'.
 - 1. Perf 5-1/2" csg @ 2,125'.
 - (T.Salt @ 2,127')

- Proposed:**
- 2. Tag TOC.
 - 1. Spot 70 sx (700') CI C @ 5,825' - 5,125'. Tag TOC.
 - (T.Delaware @ 5,816'; B.Salt @ 5,442')

- Proposed:**
- 2. Spot 25 sx (200') CI H @ 7,990' - 7,790'.
 - 1. Set CIBP @ 7,990'. Tag plug.

Capped w/35' cement. PBD @ 8,165'. (2/2/12)
CIBP @ 8,200'. (2/1/12)

Capped w/35' cement. (2/1/12)
CIBP @ 8,430'. (2/1/12)

Packer @ 8,462' (7/18/11)
S lock blanking plug @ 8,467' in F profile. (7/27/11)
Wireline guide

Composite Flow Thru-Bridge Plug @ 9000' (7/15/11)

35' cement. 11,135' PBD
CIBP @ 11,170' (7/7/11)

35' cement. 12,690' PBD
CIBP @ 12,725' (12/12/07)

13,070' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: OUTLAND STATE UNIT #3		Field: Wilson	
Location: 660' FSL & 990' FEL; SEC 11-T21S-R34E		County: Lea	State: NM
Elevation: 3893' KB; 3875' GL; 18' KB to GL		Spud Date: 11/26/00	Compl Date: 12/18/07
API#: 30-025-35243	Prepared by: Ronnie Slack	Date: 4/6/16	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 54.5#, J55, @ 1,417'
 Cmt'd w/ 1150 sx to surface

TOC @ 4,335'-CBL (2/7/12)

12-1/4" hole
9-5/8", 40#, K55, @ 5,730'
 Cmt'd w/ 1950 sx. CTOC @ 300' (cmt rpt)

- 3. Ran CBL 7600'-4130'. TOC @ 4,335'. (2/7/12)
- 2. Perfd sqz holes @ 7,320. Pmpd 825 sx CI C. (2/1/12)
- 1. Ran CBL 8300'-5100'. TOC @ 7386'. (2/1/12)

DELAWARE LBC (2/7/12)
 8,020' - 8,096'

AVALON SHALE (7/15/11)
 8523' - 8830'
 7/23/11: Frac w/53K #

AVALON SHALE (7/7/11)
 9213' - 9349'
 7/11/11: Frac w/110K#

WOLFCAMP (12/13/07)
 11352' - 11358'; 11361' - 11363'
 11367' - 11372'; 11376' - 11378'
 12/14/07: acidized w/2000 gals 15% NeFe + 8500 gals 15% gelled acid

MORROW (2/01)
 12756' - 12774'; 12786' - 12792
 12795' - 12800'; 12802' - 12806'
 12822' - 12826'; 12829' - 12840'

8 3/4" Hole
5-1/2", 17#, N80 & P110 @ 13,070'
 Cmt'd w/ 985 Sx.

T.Salt--2,127'
 B.Salt--5,442'
 Delaware--5,816'
 Bone Spring--8,082'
 Strawn--11,590'
 Atoka--11,862'
 Morrow--12,550'

2-7/8", 6.5#, L80 production tbgs. (2/9/12)

TAC @ 7,940'

SN @ 8,101'; 2-1/2" x 22' rod pump
 EOT @ 8,125'

Capped w/35' cement. PBD @ 8,165'. (2/2/12)
 CIBP @ 8,200'. (2/1/12)

Capped w/35' cement. (2/1/12)
 CIBP @ 8,430'. (2/1/12)

Packer @ 8,462' (7/18/11)
 S lock blanking plug @ 8467' in F profile. (7/27/11)
 Wireline guide

Composite Flow Thru-Bridge Plug @ 9000' (7/15/11)

35' cement. 11,135' PBD
 CIBP @ 11,170' (7/7/11)

35' cement. 12,690' PBD
 CIBP @ 12,725' (12/12/07)

13,070' TD