

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36987
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. GT-1996
7. Lease Name or Unit Agreement Name OPL 4 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Shoobar East, Paddock

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location
Unit Letter P : 440 feet from the South line and 440 feet from the East line
Section 4 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3894'

HOBBS OCD
FEB 18 2016
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <u>recomplete to Paddock form</u> <input checked="" type="checkbox"/>	OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs proposes to recomplete this well to the Paddock formation as follows:

MI & RU WSU, NU BOP
CIBP set @ 8395' w/5 sks Cl "H" cmt cap
RU wireline & Perf 1 spf @ 6194-98', 6206-11', 21', 32-34', 68', 79-84', 6301-14', 24',
27-40', 44-56', 61', 64-70' (72 holes); GIH w/pkr & SN to 8220' & set, Test CIBP to 1500 psi
Stimulate perfs w/3500 gals 15% HCL acid w/additives; Swab well; Place well back on production

Proposed Well Schematic is attached.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines x, a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 02/15/2016

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/12/16
Conditions of Approval (if any): _____

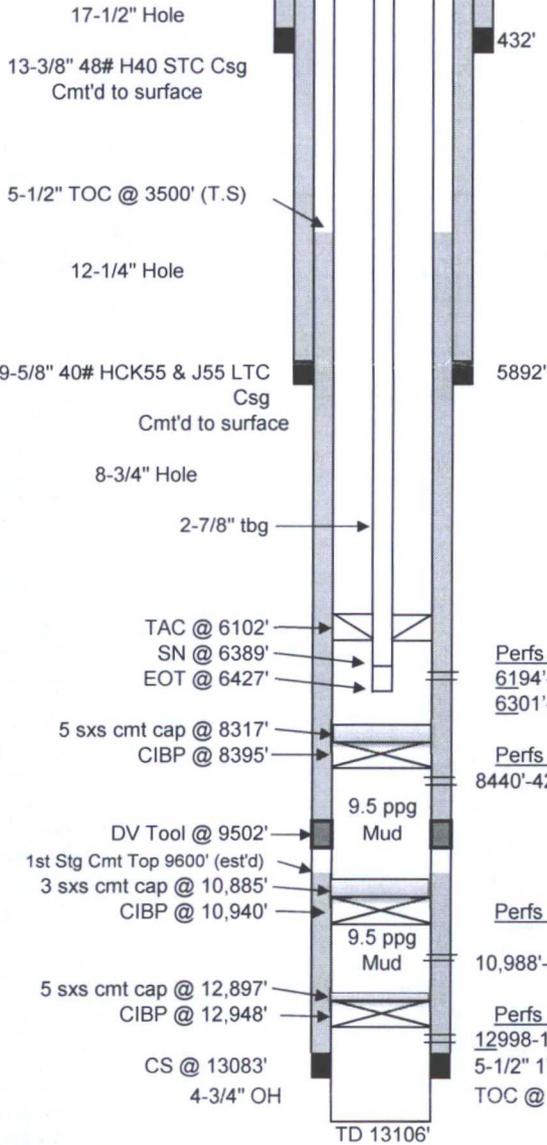
APR 14 2016

[Handwritten mark]

OPL 4 State #1

Proposed Wellbore Schematic

Dr'l'd 3/2005
 Recompleted 9/2012 to Wichita Zone
 TA'd 10/2015



KB: 3894'
 GL: 3874'
 Z: 20' AGL

Tubing Detail

		Depth	Length
KB-Valve		17.00	17.00
192 jts	2-7/8" 6.5# L80 8rd EUE tbg	6082.10	6099.10
	2-7/8"x 5-1/2" TAC	2.60	6101.70
8 jts	2-7/8" L80 tbg	253.42	6355.12
1 jt	2-7/8" 6.5# L80 TK-99 IPC Tbg	32.43	6387.55
	2-7/8" SN	1.10	6388.65
	Echometer Gas Anchor	5.50	6394.15
	2-7/8" BPMJ	32.47	6426.62

Rod Detail

		Length
	1-1/2" SM PR w/ 1-3/4" PRL	26.00
	7/8" N97 Pony Rods (as needed)	-
96	7/8" N97 HS Rods w/ FH T-Cplgs	2400.00
159	3/4" N97 HS Rods w/ FH T-Cplgs	3975.00
	O/F Tool	1.00
	2-1/2"x 1-1/2"x 24' RHBC HVR pump	24.00

Perfs (Paddock)

6194'-98', 6206'-11', 21', 32'-34', 68', 79'-84'
 6301'-14', 24', 27'-40', 44'-56', 61', 64'-70' (1 spf / 72 holes)

Perfs (Wichita)

8440'-42', 48'-50', 58', 80'-90', 8504', 18'-20' (2 spf / 44 holes)

Perfs (Basal Wolfcamp)

10,988'-94' (2 spf / 14 holes)

Perfs (Devonian)

12998-13000, 13005-07, 14-20, 63-66, 70-75
 5-1/2" 17# P110 & N80 LTC Csg
 TOC @ 3500' (Temp Survey) (2nd Stage)

G.Mendenhall
 2/8/2016

Kautz, Paul, EMNRD

From: Kautz, Paul, EMNRD
Sent: Monday, February 22, 2016 9:17 AM
To: vsmith@texpetro.com
Subject: OPL 4 State # 1 API # 30-025-36987

Hi Vicki,

Since you are recompleting from one pool to another, this needs to be submitted on a C-101 with a C-102 for the new pool.

Paul Kautz
Hobbs District Geologist
NM Oil Conservation Div.
1625 N French Dr.
Hobbs, NM 88240
575-393-6161 Ext. 104