

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88010
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
APR 08 2016
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

WELL API NO. 30-025-42337	✓
5. Indicate Type of Lease STATE X FEE	✓
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

7. Lease Name or Unit Agreement Name Ceres 8 State	✓
8. Well Number #1	✓

2. Name of Operator
Texland Petroleum-Hobbs, LLC

9. OGRID Number 113315	✓
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3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

10. Pool name or Wildcat Shoe Bar, Wolfcamp, South	
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4. Well Location
 Unit Letter B : 330 feet from the North line and 1784 feet from the East line
 Section 8 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3672' GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT RE INT TO PA	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	P&A NR <u>PH X</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P&A R _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Texland Petroleum-Hobbs proposed to plug and abandon this well as follows:

- Existing CIBP @ 10,836', set w/5 sks cmt plug
 - Circ 9.5# gel mud between plugs
 - Spot 25 sk plug @ 7780-7880' Pressure test csq. @ 8452' (DV Tool) WOC & TAG
 - Spot 25 sk plug @ 6010-6110'
 - ✓ 5. Spot 25 sk plug @ 5381-5481' INT. SHOC WOC & TAG
 - Spot 25 sk plug @ 4560-4660', plug will be tagged
 - Spot 25 sk plug @ 2910-3010'
 - ✓ 8. Spot 25 sk plug @ 1929-2029', plug will be tagged SURF. SITE
 - Spot 40 sk plug @ 400'-surface, install dry hole marker
- Current and Proposed Wellbore Schematics are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 12/11/15

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

For State Use Only
 APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 4-12-2016

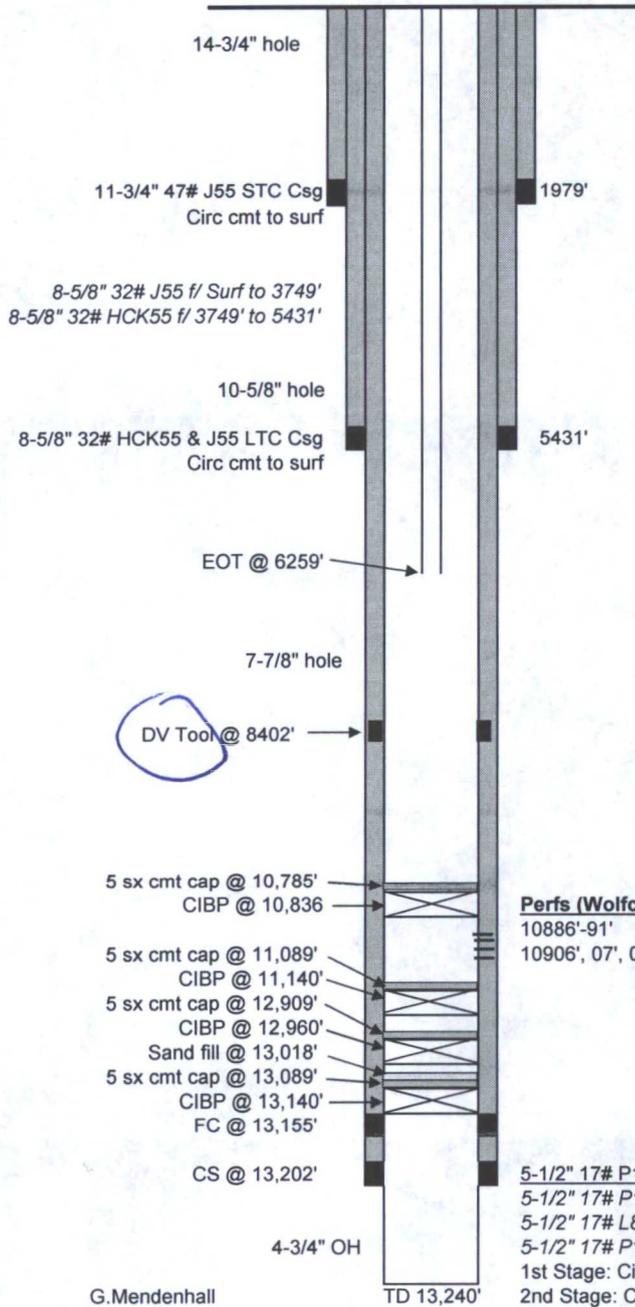
Conditions of Approval (if any):

APR 14 2016

Ceres 8 State #1

TA Schematic

KB: 3908'
GL: 3891'
Z: 17' AGL



Tubing Detail		Length	Depth
KB - Pumping Tee		13.00	13.00
198 jts 2-7/8" 6.5# L80 8rd EUE tbg		6256.01	6269.01

Perfs (Wolfcamp)

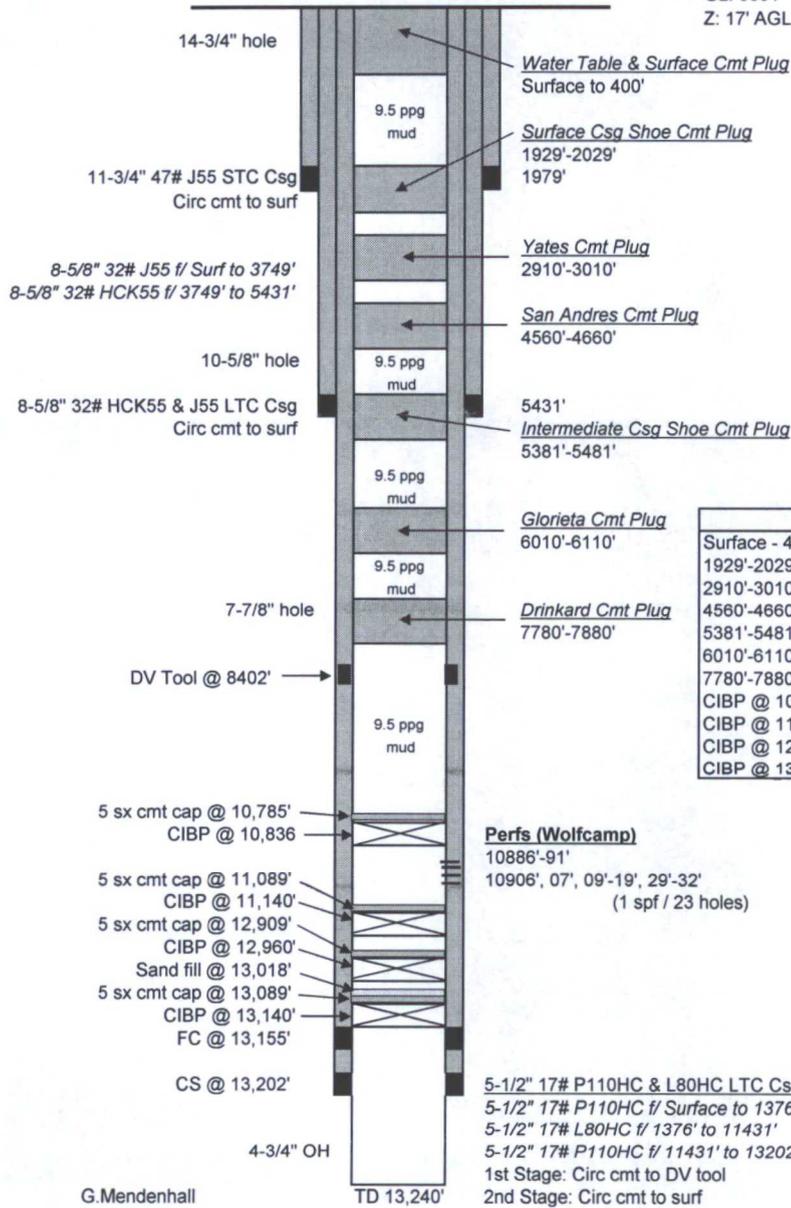
10886'-91'
10906', 07', 09'-19', 29'-32'
(1 spf / 23 holes)

5-1/2" 17# P110HC & L80HC LTC Csg
5-1/2" 17# P110HC f/ Surface to 1376'
5-1/2" 17# L80HC f/ 1376' to 11431'
5-1/2" 17# P110HC f/ 11431' to 13202'
1st Stage: Circ cmt to DV tool
2nd Stage: Circ cmt to surf

G.Mendenhall
2/16/2016

Ceres 8 State #1
Proposed P&A Schematic

KB: 3908'
GL: 3891'
Z: 17' AGL



Plug Summary		
Surface - 400'	50 sxs	To Surface
1929'-2029'	25 sxs	Tag
2910'-3010'	25 sxs	
4560'-4660'	25 sxs	Tag
5381'-5481'	25 sxs	
6010'-6110'	25 sxs	
7780'-7880'	25 sxs	
CIBP @ 10836'	5 sxs	Existing (Tested to 500 psi/held 1/12/2016)
CIBP @ 11140'	5 sxs	Existing (Tested to 2000 psi/held 11/24/2015)
CIBP @ 12960'	5 sxs	Existing
CIBP @ 13140'	5 sxs	Existing (Tested to 1500 psi/held 8/5/2015)

G.Mendenhall
3/28/2016