

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD

APR 13 2016

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Corbin State
8. Well Number #1
9. OGRID Number 18917
10. Pool name or Wildcat Corbin; Bone Spring, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3810' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518, Roswell, NM 88202-1518

4. Well Location
Unit Letter N : 522 feet from the South line and 2160 feet from the West line
Section 21 Township 18S Range 33E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Perf/Acidize/Frac <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

March 27 - April 7, 2016
 MIRU. TOH w/rods & tbg. MIWL. Set CIBP @ 10,280'. Dump bail 35' cmt on top of CIBP. PBTD is 10,245'. Perf 1st Bone Spring (8856' - 8861'; 8863'-8864'; 8868'-8871'; 8875'-8876' and 8878'-8879'. 2 JSPF. RDMO WL. Pkr @ 8763'. Pressure up csg to 550. Pressure test hard lines to 7300 psi & reset pump kills to 6500 psi. Pump 5 bbls H2O ahead @ 4 bpm. Pressure broke @ 4009 psi. Pump 1500 gals of 7.5% HCL acid. Dropped 45 balls. Had good ball action. Displace w/54 bbls H2O. ISIP 3234 psi. Max press 4260 psi, average pressure 3837 psi. Max & average rate of 4 bpm. Swab. Frac 1st Bone Spring sand (8856'-8879') w/60,000 lbs of 20/40 (45,000 lbs 20/40 Premium White & 15,000 lbs of 20/40 Cool Set.) Proppant concentration from 0.5 ppg to 5 ppg. Displace w/52 bbls H2O. ISIP 3117 psi, 5 min SI 2870 psi, 10 min 2771 psi, 15 min 2711 psi. Max pressure 6657 psi. Average pressure 6281 psi and FG 0.79. Max rate 17.5 (continued on page 2)

Spud Date: 10/29/1987

Rig Release Date: 04/14/1988

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Barajas TITLE Production/Regulatory DATE April 8, 2016

Type or print name Kelly Barajas E-mail address: kbarajas@read-stevens.com PHONE: 575-624-3760

For State Use Only

APPROVED BY: Kelly Barajas DATE 4/14/2016

Conditions of Approval (if any):

emailed Kelly on 4/14/2016 Requesting C-105. MRS

APR 14 2016

BPM & Average Rate 16.5 BPM. RBP set @ 8750'. Load hole w/48 bbls H2O. Pressure test csg to 800 psi for 5 min. Test okay. RIH & dump bail 20' of sand on top of RBP. Perf Avalon Sand from 7442'-7450' w/2 JSPP. Pkr @ 7355'. Load hole w/1bbl H2O. Pressure test backside to 750 psi. Leave pressure on backside. Acidize w/1000 gals of 7.5% HCL, dropped 30 balls. Observed some ball action. Displace w/45 bbls H2O. Max Pressure 6945 psi, Average Pressure 5063', Maximum Rate 3.7 BPM, Average Rate 2.9 BPM. ISIP 3005 psi, 5 min 2248 psi, 10 min 2018 psi, 15 min 1812 psi. Swab. W/O frac crew.