

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
APR 13 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28347
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name South Hobbs (G/SA)
8. Well Number 144
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3624.3' (KB)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter M : 580 feet from the South line and 755 feet from the West line
Section 3 Township 19S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION [ ] RBDMS [X]
RETURN TO [ ] TA [X]
CSNG [ ] ENVIRO [ ] CHG LOC [ ]
INT TO PA [ ] P&A NR [ ] P&A R [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Temporarily Abandon [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(3/2/2016) MIRU PU and equipment. Killed well, NDWH, NUBOP and RU workflow. POOH with 134 jts tbg, tbg sub, seat nipple and ESP equipment; ESP equipment tested negative for NORM. RIH w/ 4 3/4" bit, 137 jts tbg to 4280' and then POOH with bit and tbg. RIH w/ 5 1/2" CIBP, 10 jts 2 7/8 tbg, mixed and dumped 4 sxs cmt in tbg and continued to RIH w/ seat nipple and 125 jts tbg. Set CIBP @ 4240' and dumped 35' cmt on top of CIBP. Circulated well w/ 100 BBLs 10# pkr fld. RIH and tagged TOC @ 4203'. POOH w/ tbg, seated nipple, tbg and set tool. RD workflow, NDBOP, and NU cap flange. Ran MIT for NMOCD (3/4/2016) and pressure tested to 600 psi; held well. Cleaned location and moved off location.

This Approval of Temporary Abandonment Expires 3/4/2021

CIBP @ 4240' + 35' CMT.

Spud Date: 3/2/2016

Rig Release Date: 3/4/2016

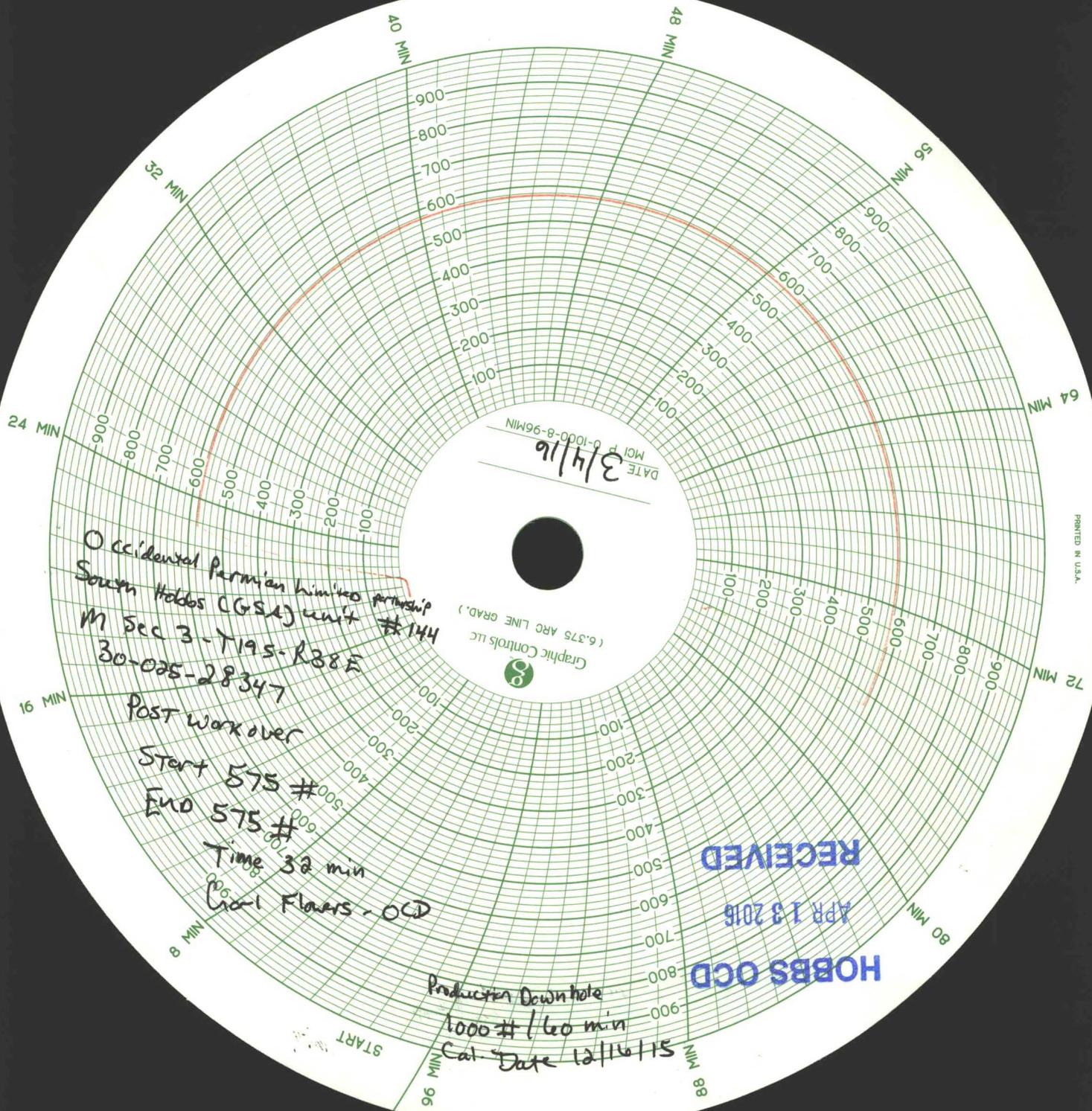
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 4/11/16

Type or print name Sarah Mitchell E-mail address: sarah\_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only APPROVED BY: Macey Brown TITLE Dist. Supervisor DATE 4/14/2016
Conditions of Approval (if any):

APR 14 2016



DATE 3/4/16  
MCI P. 0-1000-8-96MIN

Graphic Controls LLC  
(6.375 ARC LINE GRAD.)

Occidental Permian Limited Partnership  
Southern Hobbs (GSA) Unit #144  
M Sec 3-T19S-R38E  
30-025-28347

Post workover  
Start 575 #  
End 575 #  
Time 32 min  
Coil Flows - OCD

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HOBBS OCD

Production Down hole  
1000 # / 60 min  
Cal Date 12/16/15

START