

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

APR 13 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010



SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMLC062486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DRICKEY QUEEN SAND UNIT 822

9. API Well No.
30-005-00987

10. Field and Pool, or Exploratory
CAPROCK; QUEEN

11. County or Parish, and State
CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP
Contact: LAURA PINA
E-Mail: lpina@legacylp.com

3a. Address
PO BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200 Ext: 5273

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T14S R31E NESW 1980FSL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Delinquent paperwork not filed from previous operator.

(10-07-Workover: POH w/rods and fished 2 7/8" production tubing and BHA. Set RBP @ 2518'. Replaced and repaired wellhead as necessary. Located and isolated casing leaks from 127'-140' and 474'-504'. Set cmt retainer @ 442'. Stung workstring into cmt retainer @ 442' and pumped 100 sx Class C cmt w/2% CaCl and displaced w/0.75 BFW leaving 6 sx in tbg and 2 sx in csg. POH w/workstring and cmt ret stinger. Pump 50 sx Class C cmt w/2% CaCl to squeeze cmt holes from 127'-140'. Displaced cmt to 100'. Circ 12 sx cmt to pit, leaving 2 sx in 4 1/2" casing. DO cmt to top of cmt retainer @ 442'. Pressure tested casing and started taking fluid @ 1 BPM @ 120 psi. Located and isolated additional casing leaks from 126'-158' and 252'-311'. Pumped down casing 75 sx Class C cmt w/2% CaCl. Displaced cmt to 100'. DO cmt to 158'. From 158'-495' apparently drilled outside of the casing because of the redbed and formation returns and never found the cmt retainer @ 442'. POH

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #336103 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Roswell

Name (Printed/Typed) LAURA PINA Title COMPLIANCE COORDINATOR

Signature (Electronic Submission) Date 04/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APR 18 2016

Additional data for EC transaction #336103 that would not fit on the form

32. Additional remarks, continued

w/workstring and bit. Shut well in. RDMO WSU.

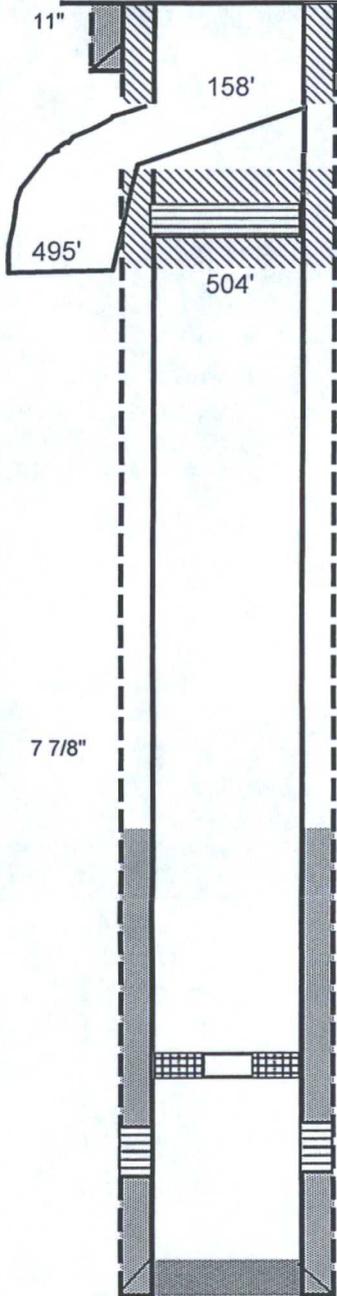
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: DQSU #822 (formerly Trigg Federal #22)
COUNTY: Chaves

DATE: 17-Jan-14
BY: MWM
WELL: 822
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 4K, T14S, R31E
 SPUD: 12/06/55 COMP: 05/10/59
 CURRENT STATUS: Inactive Producer
 Original Well Name: J. H. Trigg Federal #22-4

KB = 4160'
GL = 4153.4'
API = 30-005-00987



8-5/8" 24# J-55 @ 113' w/50 sx; circ'd

Casing Leaks: 127'-140', 126'-158', 252'-311', and 474'-504'
 CR @ 442' pumped 100 sx cmt with 6 sx left above through csg lk @ 474'-504'
 Pumped down csg into csg lk 127'-140' w/ 50sx cmt circ 12sx to surf
 DO cmt to CR. Find new csg lk's.
 Pumped down csg into csg lk 126'-311' w/ 75sx cmt displaced to 100'
 DO cmt to 158'. Start getting iron and red beds back in returns, DO to 495'
 Did not find CR @ 442'. Suspect bit is outside csg. Stopped work.

Calc'd TOC @ 2406' w/enlargement = 15%; yld = 1.26 ft³/sk

Set RBP @ 2518 to repair csg leaks
 RBP @ 2518'

Top of Queen
 Queen: 2762' - 2768' (? spf) (05-59)
 2755' - 2762' (? spf) (08-59)

4-1/2" @ 2780' w/100 sx, wght & grd unk

PBTD - 2780'
 TD - 2780'

T-Anhy @ 1060'-est
 T-Salt @ 1210'-est
 B-Salt @ 1830'-est
 T-Yates @ 2000'-est

Well History: DQSU #822 (formerly Trigg Federal #22)

(12-55) - D&A: This well was drilled to 2776' and then plugged and abandoned.

(05-59) - Initial Compl: Re-entered D&A'd well. Perforated 2762' - 2768'. Fractured w/18,500 gals L-O and 30,000# 20-40 sand @ 23.5 BPM and 2300 - 2850 psi STP. Put well on production, IP at 11 BOPD/0 BWPD.

(02-95) - C-O-O: To: Circle Ridge Production, Inc.
Fr: Larue & Muncy (operators since atleast 6/72),

(2-96) - C-O-O: To: Northland Operating Co.
Fr: Circle Ridge Production Inc.

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Palisades Asset holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(10-07) - Workover: POH w/ rods and fished 2 7/8" production tubing and BHA. Set RBP @ 2518'. Replaced and repaired wellhead as necessary. Located and isolated casing leaks from 127' - 140' and 474' - 504'. Set cmt retainer @ 442'. Stung workstring into cmt retainer @ 442' and pumped 100 sx Class C cement w/ 2% CaCl and displaced w/ 0.75 BFW leaving 6 sx in tbg and 2 sx in csg. POH w/ workstring and cmt ret stinger. Pump 50 sx Class C cement w/ 2% CaCl to squeeze cement holes from 127' - 140'. Displaced cmt to 100'. Circ 12 sx cmt to pit, leaving 2 sx in 4 1/2" casing. DO cement to top of cmt retainer @ 442'. Pressure tested casing and started taking fluid @ 1 BPM at 120 psi. Located and isolated additional casing leaks from 126' - 158' and 252' - 311'. Pumped down casing 75 sx Class C cement w/ 2% CaCl. Displaced cmt to 100'. DO cement to 158'. From 158' - 495' apparently drilled outside of the casing because of the redbed and formation returns and never found the cement retainer @ 442'. POH w/ workstring and bit. Shut well in. RDMO WSU.