

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-42132
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Laguna "16" State
6. Well Number:
HOBBS OCD
9H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

APR 06 2016

8. Name of Operator
Fasken Oil and Ranch, Ltd.

9. OGRID
151416

10. Address of Operator
6101 Holiday Hill Road, Midland, TX, 79707

11. Pool name or Wildcat
Salt Lake; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	20S	32E		330	South	990	West	Lea
BH:	M	16	20S	32E		328	North	393	West	Lea

13. Date Spudded 10/14/2014
14. Date T.D. Reached 11/9/2014
15. Date Rig Released 11/11/2014
16. Date Completed (Ready to Produce) 3/11/2016
17. Elevations (DF and RKB, RT, GR, etc.) 3512.3 GR
18. Total Measured Depth of Well 14,450' MD; 9,623' TVD
19. Plug Back Measured Depth 14,405'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
9,950'-14,385', Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	133#	1040'	26"	1625 sx "C"	
13 3/8"	54.5 & 61#	2557'	17 1/2"	1717 sx "C"	
9 5/8"	40#	4618'	12 1/4"	600 sx "C"	
9 5/8"	40#	DV Tool @ 3996'	12 1/4"	856 sx "C"	
5 1/2"	17#	14,431'	8 3/4"	2611 sx "H"	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9,950'-14,385', .49" diameter, 108 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9950'-14385' Frac w/ 4,850,135 gals of Slickwater;
3,538,440 lbs of sand.

PRODUCTION

28. Date First Production 3/19/2016
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - GE 400 AR-MDLR TD 1750
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/03/2016	24	22/64"		371	308	1813	830

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	120		371	308	1813	39.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C-102, directional surveys, and C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Addison Long* Printed Name Addison Long Title Regulatory Analyst Date 4/4/16
E-mail Address Addisonl@forl.com

APR 18 2016

Ka
AL

