

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42970 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com ✓
8. Well Number 703H ✓
9. OGRID Number 7377 ✓
10. Pool name or Wildcat WC-025 G-09 S253336D; Upper Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc. ✓

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter B 721 feet from the North line and 1985 feet from the East line ✓
 Section 26 Township 25S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3344' GR

HOBBS OCD
APR 14 2016
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/07/16 MIRU. Prep well for completion. Estimated production casing TOC is 7161'. Perform pre-frac casing pressure test in 2000 psi increments to a max pressure of 11515 psi.
- 2/20/16 MIRU frac crew. Begin 21 stage completion and frac,
- 2/27/16 Finished perforating and frac.
Perforated from 12738' to 17212', 0.40", 1350 holes.
Frac w/ 614 bbls acid, 9112850 lbs proppant, 248142 bbls load.
- 3/05/16 RIH to drill out plugs and clean out well.
- 3/07/16 Finished drill and clean out.
- 3/11/16 RIH and set 5-1/2" packer at 10644'.
- 3/13/16 RIH w/ 2-7/8" production tubing and gas lift assembly. Packer at 10644', EOT at 10681'. Well shut in.
- 3/16/16 Placed well on production.

Spud Date: 12/15/15 Rig Release Date: 1/7/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 04/06/2016
 Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only
 APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/18/16
 Conditions of Approval (if any): _____

APR 18 2016 [Signature]