

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

D-HOBBS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. NM-18848

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INC.8. Lease Name and Well No.
SDE FEDERAL '31' Federal #83. Address
200 LORAIN ST. 800 MIDLAND, TX 79701 432-620-6714

9. AFI Well No. 30-025-32867

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1980' FSL & 1980' FWL SEC 31, TWN 23S, RANGE 32E UNIT LTR: K

At top prod. Interval reported below

At total depth

10. Field and Pool, or Exploratory
Triste Draw; Delaware, West, Sand
Dunes-Bone Springs

11. Sec. 31, T-23S, R-32E

12. County or Parish LEA 13. State NM

17. Elevations (DF, RKB, RT, GL)*

14. Date Spudded 01/15/1995 15. Date T.D. Reached 01/30/1995

18. Total Depth: MD 9212 TVD 19. Plug Back T.D.: MD 8710 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WT. (#/ft)	Top (MD)	Bottom MD	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	42#	Surf	955		350 CL C		Surf/circ	
11	8 5/8	32#	Surf	4450'		1350 CL H		Surf/circ	
7 7/8	5 1/2	15.5#	4450'	9850'		1400 CL H		4250'/TS	

24. Tubing Record

Size	Depth Set	Packer Depth	Size	Depth Set	Packer Depth	Size	Depth Set	Packer Depth
2 7/8	7269							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS	8400	9850	8474-8500, 8560-8614, 9052-9083	2 SPF		OPEN
LOWER BRUSHY	8000	8350	8195-8328	2 SPF		OPEN
UPPER BRUSHY	7100	7300	7193-7280 (SQUEEZED)	1 SPF		SQUEEZED

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8514-8500	ACD W/4000 GALS 15% MSR.
8318-8250	3000 7.5 HCL, FRAC W/1050 BBLs J533-40 CLEARFRAC/138000# OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil/Gas Ratio	Gas Gravity	Production Method
	01/01/2005	24	Rate	9	20	16	API		PMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	01/01/2005	24	Rate	50	105	815	API		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

WELL CURRENTLY ON PMP/PRODUCING - BONE SPRINGS

WELL CURRENTLY ON PMP/PRODUCING - BRUSHY CANYON

MAR 20 2006

PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production $\frac{12\%}{AP}$	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate $\frac{12\%}{AV}$	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production $\frac{12\%}{AV}$	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. AN	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. S	Csg. Press.	24 Hr. Rate $\frac{12\%}{A}$	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BONE SPRINGS	8400	9850		Lamar	4565
BRUSHY CANYON LOWER	8000	8350		Delaware SD	4592
UPPER	7100	7300		Cherry Canyon	5493
				Brushy Canyon	7100
				Bone Springs	8400

32. Additional remarks (include plugging procedure):

1/26/2006 FILED TO SHOW WORKOVER (ADDL PAY) ON WELL FROM 2004-2006. THIS WELL IS OPEN IN BOTH THE BRUSHY CANYON AND THE BONE SPRINGS WITH WELL TESTS IN BOTH ZONES.

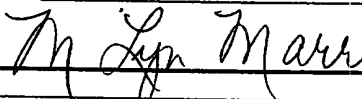
33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (I full set req'd.) Geologic Report DS7 Report Directional Survey
Sundry Notice for plugging and cement verification Core Analysis Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) M. LYN MARRTitle PRODUCTION ANALYST

Signature



Date

1/26/2006 3/6/06

Title 18U.S.C Section 1001 and Title 43US.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.