State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Az	tec, NM 87410		122	20 S	outh St.	Francis D	- Г.					5 Copies	
District IV 1220 S. St. Francis Dr., S	Santa Fe, NM 875	05				M 87505						MENDED REPORT	
]	. REQU	EST FO	R ALL	OW	ABLE	AND AU	THO	RIZAT	ION T	TO TI			
¹ Operator name a	nd Address							² OGR	D Num	ber: 1	84860		
Melrose Operating c/o P.O. Box 953, I			³ Reaso NW: 2		iling Co	de/ Effe	ctive Date						
⁴ API Number 30 - 025 37139								<u> </u>			⁶ Pool Code 33820		
⁷ Property Code:	· •				9 W	9 Well Number							
25191 II. ¹⁰ Surface	Lacation		Ja	lmat	Field Yat	tes Sand Uni	<u>t</u>			.1		218	
Ul or lot no. Secti		Range	Lot.Idn	Feet	from the	North/So	outh	Feet fro	m the	East/V	Vest line	County	
B 13 22S		35E				Line North		1330'		East		Lea	
	Hole Location		T of Edm	Foot	from the	North/Sout	h lina	Faat fro	m the	Fast/V	Vest line	County	
UL or lot no. Secti													
12 Lse Code S	oducing Method Code P	ood 14 Gas Connection Date 2-1-06		¹⁵ C-129 Per		mit Number 16 (C-129 Effective Da		Date	te 17 C-129 Expiration 1		
III. Oil and G													
¹⁸ Transporter OGRID		nsporter nd Addre			²⁰]	POD ²		/G	22 POD ULSTR Location and Description				
Navajo Refi			g Co.		222	K510	0		Sec 13, T22S, R35E				
015694	P.O. Box 10	Box 169 Artesia, NM 88211			2276510				Sec 13, 1223, 1232				
					And the second								
007802		Feagan Gathering Box 50307, Midland, TX 79710			227	76530		-	Sec 13, T22S, R35E			S, R35E	
· · · · · · · · · · · · · · · · · · ·									7.	202725 Test			
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and the second s										્યું જ		262	
									1:3	- G	<u> </u>		
IV. Produced POD		n III cti	R Location	and	Dogorinti				10			<u> </u>	
POD	PU	וופיזה תי	C Location	anu	резспри		waterf	lood		100	EL-		
V. Well Com										· · .			
²⁵ Spud Date 12-6-05				²⁷ TD 4150'		²⁸ PBTD		²⁹ Perforation 3648-3934					
31 Hole Siz	2-1-06		ì	& Tubing Size		33 Depth S					³⁴ Sacks Cement		
12 1/4"			8 5/8"	ug Gu				300 sx					
7 7/8	5 l/2"				4150'								
					4150						730 sx		
								<u></u>					
VI. Well Test	- Data					 	.						
35 Date New Oil 2-1-06	36 Gas Delivery Date 2-1-06			³⁷ Test Date 2-10-06		38 Test Lengt 24		th	³⁹ Tbg. Pressu		sure	⁴⁰ Csg. Pressure	
41 Choke Size	⁴² Oil 25		4:	43 Water 75		** Gas 10			⁴⁵ AOF			46 Test Method	
⁴⁷ I hereby certify th	at the rules of t	he Oil Co	nservation	Divis	sion have			OIL CO	L	AOTTAV	DIVISIO	N	
been complied with	and that the in	formation	given abov					010 0				•	
complete to the best Signature:	of my knowled	lge and be	lief.			Approved by	<i>r</i> .			مسرأ			
	Mil	Kulc	<u> </u>				_		L.	là	4		
Printed name: Ann I	Title:												
Title: Regulatory Agent						Approved by: Title: Approval Date: PETROLEUM ENGINEER MAR 3 0 2006						0	
E-mail Address: ann.ritchie@wtor.net									· · · ·		MA	R 3 0 2006	
Date: 3-16-06	P	hone: 432	684-6381										

Sent: Thu 3/30/2006 7:53 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All have blanket bonds and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Thursday, March 30, 2006 7:30 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy, for these Operators, is their Financial Assurance Requirement OK?

Melrose Operating Co (184860) Yates Petroleum Corp (25575) Mack Energy Corp (138370 XTO Energy Inc (5380) Texland Petroleum-Hobbs LLC (113315)