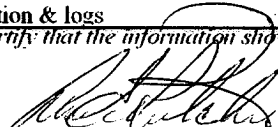


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 025 37226 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. OTHER:		7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
2. Name of Operator Melrose Operating Co. (184860)		8. Well No.: 124
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702		9. Pool name or Wildcat: Jalmat (Tansil, Yates 7 Rvrs)
4. Well Location Unit Letter <u>J</u> : <u>2630'</u> Feet From The <u>South</u> Line and <u>1365'</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>22S</u> Range <u>35E</u> NMPM <u>Lea</u> County		
10. Date Spudded 10-31-05	11. Date T.D. Reached 11-5-05	12. Date Compl. (Ready to Prod.) 1-2-06
13. Elevations (DF& RKB, RT, GR, etc.) 3586'		14. Elev. Casinghead
15. Total Depth: 4150'	16. Plug Back T.D.:	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools: ☒ Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates: 3630-3734'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run: GR/CCL		22. Was Well Cored: No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB. FT.	DEPTH SET
8 5/8"	23#	425'
5 1/2"	15.5#	4150'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number): Yates: 3630-35,3645-54,3658-62,3678-84,3694-3700,3706-3710,3716-26,3730-34' w/2 spf		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3630-3734' 4000 gals 25% NEFE HCL 2419 gal frac w/182800# 16/30 sand
28. PRODUCTION		
Date First Production: 1-2-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing		
Date of Test 1-8-06	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 10
Water - Bbl. 141	Gas - Oil Ratio 476	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales		Test Witnessed By
30. List Attachments C-104, inclination & logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name : Ann E. Ritchie	Title: Regulatory Agent Date: 3-15-06
E-mail Address: ann.ritchie@wtor.net		

INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3626	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3972	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology