<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

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3-16-06

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

1301 W. Grand A District III 1000 Rio Brazos District IV 1220 S. St. Franc	Rd., Azt	ec, NM	87410		12:	l Conservation 20 South St. Santa Fe, NI	Francis Dr			S		ropriate District Office 5 Copies AMENDED REPORT	
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⁴ API Numbe	Name		2500 01	1				⁶ Pool Code	_				
30-025-37438 Wildcat S						Wildcat San	n Andres				(3350)		
⁷ Property C	⁷ Property Code 8				Property Name				_			9 Well Number	
35066					Van Dyke St	ate Unit					1		
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MAR 3 0 2005

Sent: Thu 3/30/2006 7:53 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All have blanket bonds and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Thursday, March 30, 2006 7:30 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy, for these Operators, is their Financial Assurance Requirement OK?

Melrose Operating Co (184860) Yates Petroleum Corp (25575) Mack Energy Corp (138370 XTO Energy Inc (5380) Texland Petroleum-Hobbs LLC (113315)

https://webmail.state.nm.us/exchange/dmull/Journal/Dorothy%20Phillips/RE:%20Financial%20Assuranc... 3/30/2006